

AN ACT

To amend sections 1509.071, 1509.13, 1509.151, and 1509.34 of the Revised Code and to amend Section 343.10 of Am. Sub. H.B. 49 of the 132nd General Assembly to modify the law governing idle and orphaned oil and gas wells and to make additional appropriations.

Be it enacted by the General Assembly of the State of Ohio:

SECTION 1. That sections 1509.071, 1509.13, 1509.151, and 1509.34 of the Revised Code be amended to read as follows:

Sec. 1509.071. (A) When the chief of the division of oil and gas resources management finds that an owner has failed to comply with a final nonappealable order issued or compliance agreement entered into under section 1509.04, the restoration requirements of section 1509.072, plugging requirements of section 1509.12, or permit provisions of section 1509.13 of the Revised Code, or rules and orders relating thereto, the chief shall make a finding of that fact and declare any surety bond filed to ensure compliance with those sections and rules forfeited in the amount set by rule of the chief. The chief thereupon shall certify the total forfeiture to the attorney general, who shall proceed to collect the amount of the forfeiture. In addition, the chief may require an owner, operator, producer, or other person who forfeited a surety bond to post a new surety bond in the amount of fifteen thousand dollars for a single well, thirty thousand dollars for two wells, or fifty thousand dollars for three or more wells.

In lieu of total forfeiture, the surety or owner, at the surety's or owner's option, may cause the well to be properly plugged and abandoned and the area properly restored or pay to the treasurer of state the cost of plugging and abandonment.

(B)(1) All moneys collected because of forfeitures of bonds as provided in this section shall be deposited in the state treasury to the credit of the oil and gas well fund created in section 1509.02 of the Revised Code.

~~The~~ For purposes of promoting the competent management and conservation of the state's oil and natural gas resources and the proper and lawful plugging of historic oil and gas wells for which there is no known responsible owner, the chief annually shall spend not less than ~~fourteen~~ thirty per cent of the revenue credited to the oil and gas well fund during the previous fiscal year for both of the following purposes:

(1)(a) In accordance with division ~~(D)~~ (E) of this section, to plug idle and orphaned wells or to restore the land surface properly as required in section 1509.072 of the Revised Code;

(2)(b) In accordance with division ~~(E)~~ (F) of this section, to correct conditions that the chief reasonably has determined are causing imminent health or safety risks at an idle and orphaned well or a well for which the owner cannot be contacted in order to initiate a corrective action within a

reasonable period of time as determined by the chief.

(2) Expenditures from the fund shall be made only for lawful purposes. In addition, expenditures from the fund shall not be made to purchase real property or to remove a dwelling in order to access a well.

The director of budget and management, in consultation with the chief, shall establish an accounting code for purposes of tracking expenditures made as required under this division.

(C)(1) If a landowner discovers an idle and orphaned well or abandoned well on the landowner's real property and the landowner is not the owner of the well, the landowner may report the existence of the well in writing to the chief.

(2) If the chief receives a written report from a landowner of the existence of an idle and orphaned well, the chief shall inspect the well not later than thirty days after the date of receipt of the landowner's report.

(3) The chief shall establish a scoring matrix for use in determining the priority of plugging wells or restoring land surfaces at idle and orphaned well sites for purposes of this section. The matrix shall include a classification system that categorizes idle and orphaned wells as distressed-high priority, moderate-medium priority, and maintenance-low priority.

(4) The chief shall use the matrix developed under division (C)(3) of this section to prioritize plugging and land restoration projects under this section.

~~(D)(1) Upon determining that the owner of a well has failed to properly plug and abandon it or to properly restore the land surface at the well site in compliance with the applicable requirements of this chapter and applicable rules adopted and orders issued under it or that a well is an abandoned idle and orphaned well for which no funds are available to plug the well in accordance with this chapter, the chief shall do all of the following:~~

~~(a) Determine~~ Make a reasonable attempt to determine from the records in the office of the county recorder of the county in which the well is located the identity of the current owner of the land on which the well is located, ~~the identity of the owner of the oil or gas lease under which the well was drilled or the identity of each person owning an a right or interest in the lease oil or gas mineral interests,~~ and the identities of the persons having legal title to, or a lien upon; any of the equipment appurtenant to the well; For purposes of division (D)(1)(a) of this section, the chief is not required to review records in the office of the county recorder that are older than forty years from the date on which the chief made the determination that the well is an idle and orphaned well.

~~(b) Mail notice to the owner of the land on which the well is located informing the landowner that the well is to be plugged. If the owner of the oil or gas lease under which the well was drilled is different from the owner of the well or if any persons other than the owner of the well own interests in the lease, the chief also shall mail notice that the well is to be plugged to the owner of the lease or to each person owning an interest in the lease, as appropriate. each person identified in division (D) (1)(a) of this section;~~

~~(c) Mail~~ Include in the notice to each person having legal title to, or a lien upon; any equipment appurtenant to the well, a statement informing the person that the well is to be plugged and offering the person the opportunity to plug the well and restore the land surface at remove that equipment from the well site at the person's own expense in order to avoid forfeiture of the equipment to this state;

(d) Publish notice in a newspaper of general circulation in the county where the well is located that the well is to be plugged.

(2) If ~~none~~ the current address of a person identified in division (D)(1)(a) of this section cannot be determined, or if a notice provided by mail to a person under division (D)(1)(b) of this section is returned undeliverable, the notice published under division (D)(1)(d) of this section constitutes sufficient notice to the person.

(3) If ~~none~~ of the persons described in division ~~(C)(1)(e)~~-(D)(1)(a) of this section ~~plugs~~ removes equipment from the well within ~~sixty~~-~~thirty~~ days after the mailing of the notice ~~required by that division or publication in a newspaper of general circulation, whichever is later~~, all equipment appurtenant to the well is hereby declared to be forfeited to this state without compensation and without the necessity for any action by the state for use to defray the cost of plugging ~~and abandoning~~ the well and restoring the land surface at the well site.

~~(D) Expenditures~~-(E) The chief may expend money from the oil and gas well fund for the purpose of division (B)(1)(a) of this section, and such expenditures shall be made in accordance with either of the following:

(1) The ~~chief may make expenditures may be made~~ pursuant to contracts entered into by either the chief or another agency of the state with persons who agree to furnish all of the materials, equipment, work, and labor as specified and provided in such a contract for activities associated with the restoration or plugging of a well as determined by the chief. If another agency of the state enters into the contract, the chief shall prepare the scope of work for the restoration or plugging of the well. The activities may include excavation to uncover a well, geophysical methods to locate a buried well when clear evidence of leakage from the well exists, cleanout of wellbores to remove material from a failed ~~plugging of a plugged~~ well, plugging operations, installation of vault and vent systems, including associated engineering certifications and permits, restoration of property, and repair of damage to property that is caused by such activities. ~~Expenditures~~ The chief shall not be used ~~make expenditures~~ for salaries, maintenance, equipment, or other administrative purposes, except for costs directly attributed to the plugging of an idle and orphaned well. Agents or employees of persons contracting with the chief for a restoration or plugging project may enter upon any land, public or private, on which the well is located for the purpose of performing the work. Prior to such entry, the chief shall give to the following persons written notice of the existence of a contract for a project to restore a location or plug a well, the names of the persons with whom the contract is made, and the date that the project will commence: the owner of the well, the owner of the land upon which the well is located, ~~the owner or agents of adjoining land~~, and, if the well is located in the same township as or in a township adjacent to the excavations and workings of a mine and the owner or lessee of that mine has provided written notice identifying those townships to the chief at any time during the immediately preceding three years, the owner or lessee of the mine. The chief may include in the notice to the owner or lessee of the mine additional information, such as authorization to plug an idle and orphaned well under section 1509.151 of the Revised Code.

(2)(a) The owner of the land on which a well is located who has received notice under division ~~(C)~~(D)(1)(b) of this section may plug the well and be reimbursed by the division of oil and gas resources management for the reasonable cost of plugging the well. In order to plug the well, the landowner shall submit an application to the chief on a form prescribed by the chief and approved by

the technical advisory council on oil and gas created in section 1509.38 of the Revised Code. The application, at a minimum, shall require the landowner to provide the same information as is required to be included in the application for a permit to plug and abandon under section 1509.13 of the Revised Code. The application shall be accompanied by a copy of a proposed contract to plug the well prepared by a contractor regularly engaged in the business of plugging oil and gas wells. The proposed contract shall require the contractor to furnish all of the materials, equipment, work, and labor necessary to plug the well properly and shall specify the price for doing the work, including a credit for the equipment appurtenant to the well that was forfeited to the state through the operation of division ~~(C)(2)-(D)(3)~~ of this section. The contractor shall be insured and bonded. Expenditures under division ~~(D)(E)(2)(a)~~ of this section shall be consistent with the expenditures for activities described in division ~~(D)(E)(1)~~ of this section. ~~The application also shall be accompanied by the permit fee required by section 1509.13 of the Revised Code unless the chief, in the chief's discretion, waives payment of the permit fee.~~ The application constitutes an application for a permit to plug ~~and abandon~~ the well for the purposes of section 1509.13 of the Revised Code and the applicant is not required to submit the fee otherwise required under that section.

(b) Within thirty days after receiving an application and accompanying proposed contract under division ~~(D)(E)(2)(a)~~ of this section, the chief shall determine whether the plugging would comply with the applicable requirements of this chapter and applicable rules adopted and orders issued under it and whether the cost of the plugging under the proposed contract is reasonable. If the chief determines that the proposed plugging would comply with those requirements and that the proposed cost of the plugging is reasonable, the chief shall notify the landowner of that determination and issue to the landowner a permit to plug ~~and abandon~~ the well under section 1509.13 of the Revised Code. Upon approval of the application and proposed contract, the ~~chief shall transfer~~ ownership of the equipment appurtenant to the well is transferred to the landowner. The chief may disapprove an application submitted under division ~~(D)(E)(2)(a)~~ of this section if the chief determines that the proposed plugging would not comply with the applicable requirements of this chapter and applicable rules adopted and orders issued under it, that the cost of the plugging under the proposed contract is unreasonable, or that the proposed contract is not a bona fide, arm's length contract.

(c) After receiving the chief's notice of the approval of the application and permit to plug and abandon a well under division ~~(D)(E)(2)(b)~~ of this section, the landowner shall enter into the proposed contract to plug the well.

(d) Upon determining that the plugging has been completed in compliance with the applicable requirements of this chapter and applicable rules adopted and orders issued under it, the chief shall ~~reimburse the landowner pay the contractor~~ for the cost of the plugging and restoration as set forth in the proposed contract approved by the chief. The ~~reimbursement payment~~ shall be paid from the oil and gas well fund. If the chief determines that the plugging was not completed in accordance with the applicable requirements, the chief shall not ~~reimburse pay the landowner contractor~~ for the cost of the plugging, and the landowner or the contractor, as applicable, promptly shall transfer back to this state title to and possession of the equipment appurtenant to the well that previously was transferred to the landowner under division ~~(D)(E)(2)(b)~~ of this section. If any such equipment was removed from the well during the plugging and sold, the landowner shall pay to the

chief the proceeds from the sale of the equipment, and the chief promptly shall pay the moneys so received to the treasurer of state for deposit into the oil and gas well fund.

The chief may establish an annual limit on the number of wells that may be plugged under division ~~(D)~~(E)(2) of this section or an annual limit on the expenditures to be made under that division. The chief may reject an application submitted under division (E)(2) of this section if the chief determines that the plugging of other wells take priority.

As used in division ~~(D)~~(E)(2) of this section, "plug" and "plugging" include the plugging of the well, installation of a vault and vent, restoration, and the restoration of the land surface disturbed by the plugging.

~~(E)~~(F)(1) Expenditures from the oil and gas well fund for the purpose of division (B)(2)~~(1)~~(b) of this section may be made pursuant to contracts entered into by either the chief or another agency of the state with persons who agree to furnish all of the materials, equipment, work, and labor as specified and provided in such a contract. The competitive bidding requirements of Chapter 153. of the Revised Code do not apply if the chief reasonably determines that ~~an emergency~~ a situation exists requiring immediate action for the correction of the applicable health or safety risk. A contract or purchase of materials for purposes of addressing the emergency situation is not subject to division (B) of section 127.16 of the Revised Code. The chief, designated representatives of the chief, and agents or employees of persons contracting with the chief under this division may enter upon any land, public or private, for the purpose of performing the work.

~~(F)~~(2) The chief shall issue an order that requires the owner of a well to pay the actual documented costs of a corrective action that is described in division (B)(1)(b) of this section concerning the well. The chief shall transmit the money so recovered to the treasurer of state who shall deposit the money in the state treasury to the credit of the oil and gas well fund.

(G) Contracts entered into by either the chief or another agency of the state under this section are not subject to any of the following:

- (1) Chapter 4115. of the Revised Code;
- (2) Section 153.54 of the Revised Code; ~~except that the contractor shall obtain and provide to the chief as a bid guaranty a surety bond or letter of credit in an amount equal to ten per cent of the amount of the contract;~~
- (3) Section 4733.17 of the Revised Code.

~~(G)~~(H) The owner of land on which a well is located who has received notice under division ~~(C)~~(D)(1)(b) of this section, in lieu of plugging the well in accordance with division ~~(D)~~(E)(2) of this section, may cause ownership of the well to be transferred to an owner who is lawfully doing business in this state and who has met the financial responsibility requirements established under section 1509.07 of the Revised Code, subject to the approval of the chief. The transfer of ownership also shall be subject to the landowner's filing the appropriate forms required under section 1509.31 of the Revised Code and providing to the chief sufficient information to demonstrate the landowner's or owner's right to produce a formation or formations. That information may include a deed, a lease, or other documentation of ownership or property rights.

The chief shall approve or disapprove by order the transfer of ownership of the well. If the chief approves the transfer, the owner is responsible for operating the well in accordance with this chapter and rules adopted under it, including, without limitation, all of the following:

(1) Filing an application with the chief under section 1509.06 of the Revised Code if the owner intends to drill deeper or produce a formation that is not listed in the records of the division for that well;

(2) Taking title to and possession of the equipment appurtenant to the well that has been identified by the chief as having been abandoned by the former owner;

(3) Complying with all applicable requirements that are necessary to drill deeper, plug the well, or plug back the well.

~~(H) The chief shall issue an order that requires the owner of a well to pay the actual documented costs of a corrective action that is described in division (B)(2) of this section concerning the well. The chief shall transmit the money so recovered to the treasurer of state who shall deposit the money in the state treasury to the credit of the oil and gas well fund.~~

(I) The chief may engage in cooperative projects under this section with any agency of this state, another state, or the United States; any other governmental agencies; or any state university or college as defined in section 3345.27 of the Revised Code. A contract entered into for purposes of a cooperative project is not subject to division (B) of section 127.16 of the Revised Code.

(J)(1) On or before the close of each calendar quarter, the chief shall submit a written report to the technical advisory council established under section 1509.38 of the Revised Code describing the efforts of the division of oil and gas resources management to plug idle and orphaned wells during the immediately preceding calendar quarter. The chief also shall include in the report all of the following information:

(a) The total number of known idle and orphaned wells in the state and the total number in each county of the state;

(b) The total number of newly discovered idle and orphaned wells during the immediately preceding calendar quarter;

(c) The total number of wells plugged in accordance with this section during the immediately preceding calendar quarter;

(d) The total number of wells plugged in accordance with this section and the estimated average and indirect costs of plugging activities conducted under this section prior to the date of the report;

(e) The number of wells approved for plugging in accordance with this section and the estimated average and indirect costs of plugging activities conducted under this section during the immediately preceding calendar quarter.

(2) Not later than the thirty-first day of March of each year, the chief and the technical advisory council shall jointly provide a report containing, at a minimum, the information required to be included in the quarterly reports during the previous one-year period to all of the following:

(a) The speaker of the house of representatives;

(b) The president of the senate;

(c) The chair of the committee of the house of representatives responsible for energy and natural resources issues;

(d) The chair of the committee of the senate responsible for energy and natural resources issues.

Sec. 1509.13. (A) No person shall plug and abandon a well without having a permit to do so

issued by the chief of the division of oil and gas resources management. The permit shall be issued by the chief in accordance with this chapter and shall be valid for a period of twenty-four months from the date of issue.

(B) Application by the owner for a permit to plug and abandon shall be filed as many days in advance as will be necessary for an oil and gas resources inspector or, if the well is located in a coal bearing township, both a deputy mine inspector and an oil and gas resources inspector to be present at the plugging. The application shall be filed with the chief upon a form that the chief prescribes and shall contain the following information:

- (1) The name and address of the owner;
- (2) The signature of the owner or the owner's authorized agent. When an authorized agent signs an application, it shall be accompanied by a certified copy of the appointment as that agent.
- (3) The location of the well identified by section or lot number, city, village, township, and county;
- (4) Designation of well by name and number;
- (5) The total depth of the well to be plugged;
- (6) The date and amount of last production from the well;
- (7) Other data that the chief may require.

(C) ~~If~~ Except as otherwise provided in division (E)(2)(a) of section 1509.071 of the Revised Code, if oil or gas has been produced from the well, the application shall be accompanied by a fee of two hundred fifty dollars. If a well has been drilled in accordance with law and the permit is still valid, the permit holder may receive approval to plug the well from an oil and gas resources inspector so that the well can be plugged and abandoned without undue delay. Unless waived by an oil and gas resources inspector, the owner of a well or the owner's authorized representative shall notify an oil and gas resources inspector at least twenty-four hours prior to the commencement of the plugging of a well. No well shall be plugged and abandoned without an oil and gas resources inspector present unless permission has been granted by the chief. The owner of a well that has produced oil or gas shall give written notice at the same time to the owner of the land upon which the well is located and to all lessors that receive gas from the well pursuant to a lease agreement. If the well penetrates or passes within one hundred feet of the excavations and workings of a mine, the owner of the well shall give written notice to the owner or lessee of that mine, of the well owner's intention to abandon the well and of the time when the well owner will be prepared to commence plugging it.

(D) An applicant may file a request with the chief for expedited review of an application for a permit to plug and abandon a well. The chief may refuse to accept a request for expedited review if, in the chief's judgment, acceptance of the request will prevent the issuance, within twenty-one days of filing, of permits for which applications filed under section 1509.06 of the Revised Code are pending. In addition to a complete application for a permit that meets the requirements of this section and the permit fee prescribed by this section, if applicable, a request shall be accompanied by a nonrefundable filing fee of five hundred dollars unless the chief has ordered the applicant to plug and abandon the well. When a request for expedited review is filed, the chief shall immediately begin to process the application and shall issue a permit within seven days of the filing of the request unless the chief, by order, denies the application.

(E) This section does not apply to a well plugged or abandoned in compliance with section

1571.05 of the Revised Code.

Sec. 1509.151. If a mine operator is about to encounter or encounters an ~~abandoned-idle and orphaned~~ well whose existence is detrimental to the mining operation, the mine operator may plug the well at his own expense in accordance with ~~all statutes and rules governing the plugging of abandoned wells that apply to any plugging under this section~~ chapter and rules adopted under it.

Sec. 1509.34. (A)(1) If an owner fails to pay the fees imposed by this chapter, or if the chief of the division of oil and gas resources management incurs costs under division ~~(E)-(F)~~ of section 1509.071 of the Revised Code to correct conditions associated with the owner's well that the chief reasonably has determined are causing imminent health or safety risks, the division of oil and gas resources management shall have a priority lien against that owner's interest in the applicable well in front of all other creditors for the amount of any such unpaid fees and costs incurred. The chief shall file a statement in the office of the county recorder of the county in which the applicable well is located of the amount of the unpaid fees and costs incurred as described in this division. The statement shall constitute a lien on the owner's interest in the well as of the date of the filing. The lien shall remain in force so long as any portion of the lien remains unpaid or until the chief issues a certificate of release of the lien. If the chief issues a certificate of release of the lien, the chief shall file the certificate of release in the office of the applicable county recorder.

(2) A lien imposed under division (A)(1) of this section shall be in addition to any lien imposed by the attorney general for failure to pay the assessment imposed by section 1509.50 of the Revised Code or the tax levied under division (A)(5) or (6) of section 5749.02 of the Revised Code, as applicable.

(3) If the attorney general cannot collect from a severer or an owner for an outstanding balance of amounts due under section 1509.50 of the Revised Code or of unpaid taxes levied under division (A)(5) or (6) of section 5749.02 of the Revised Code, as applicable, the tax commissioner may request the chief to impose a priority lien against the owner's interest in the applicable well. Such a lien has priority in front of all other creditors.

(B) The chief promptly shall issue a certificate of release of a lien under either of the following circumstances:

(1) Upon the repayment in full of the amount of unpaid fees imposed by this chapter or costs incurred by the chief under division ~~(E)-(F)~~ of section 1509.071 of the Revised Code to correct conditions associated with the owner's well that the chief reasonably has determined are causing imminent health or safety risks;

(2) Any other circumstance that the chief determines to be in the best interests of the state.

(C) The chief may modify the amount of a lien under this section. If the chief modifies a lien, the chief shall file a statement in the office of the county recorder of the applicable county of the new amount of the lien.

(D) An owner regarding which the division has recorded a lien against the owner's interest in a well in accordance with this section shall not transfer a well, lease, or mineral rights to another owner or person until the chief issues a certificate of release for each lien against the owner's interest in the well.

(E) All money from the collection of liens under this section shall be deposited in the state treasury to the credit of the oil and gas well fund created in section 1509.02 of the Revised Code.

SECTION 2. That existing sections 1509.071, 1509.13, 1509.151, and 1509.34 of the Revised Code are hereby repealed.

SECTION 3. That Section 343.10 of Am. Sub. H.B. 49 of the 132nd General Assembly be amended to read as follows:

Sec. 343.10. DNR DEPARTMENT OF NATURAL RESOURCES

General Revenue Fund

GRF	725401	Division of Wildlife-Operating Subsidy	\$ 1,773,000	\$ 1,773,000
GRF	725413	Parks and Recreational Facilities Lease Rental Bond Payments	\$ 38,210,500	\$ 44,046,500
GRF	725456	Canal Lands	\$ 130,950	\$ 130,950
GRF	725505	Healthy Lake Erie Program	\$ 800,000	\$ 1,000,000
GRF	725507	Coal and Mine Safety Programs	\$ 2,773,178	\$ 2,773,178
GRF	725903	Natural Resources General Obligation Bond Debt Service	\$ 25,450,300	\$ 19,317,800
GRF	727321	Division of Forestry	\$ 2,672,919	\$ 4,612,919
GRF	729321	Office of Information Technology	\$ 179,750	\$ 179,750
GRF	730321	Parks and Recreation	\$ 30,579,551	\$ 30,596,130
GRF	736321	Division of Engineering	\$ 2,034,175	\$ 2,017,848
GRF	737321	Division of Water Resources	\$ 946,530	\$ 1,183,161
GRF	738321	Office of Real Estate and Land Management	\$ 720,175	\$ 720,175
GRF	741321	Division of Natural Areas and Preserves	\$ 986,149	\$ 1,232,686

TOTAL GRF General Revenue Fund	\$ 107,257,177	\$ 109,584,097
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Dedicated Purpose Fund Group

2270	725406	Parks Projects		
		Personnel	\$ 850,000	\$ 900,000
4300	725671	Canal Lands	\$ 924,919	\$ 927,128
4S90	725622	NatureWorks Personnel	\$ 800,000	\$ 800,000
4U60	725668	Scenic Rivers		
		Protection	\$ 100,000	\$ 100,000
5090	725602	State Forest	\$ 9,695,418	\$ 8,009,525
5110	725646	Ohio Geological		
		Mapping	\$ 3,922,925	\$ 3,818,039
5120	725605	State Parks Operations	\$ 31,000,000	\$ 31,000,000
5140	725606	Lake Erie Shoreline	\$ 2,125,649	\$ 1,681,699
5160	725620	Water Management	\$ 2,864,291	\$ 2,878,291
5180	725643	Oil and Gas Regulation		
		and Safety	\$ 19,444,876	\$ 19,444,876
5180	725677	Oil and Gas Well		
		Plugging	\$ 6,000,000	\$ 6,000,000
				<u>15,000,000</u>
5210	725627	Off-Road Vehicle		
		Trails	\$ 350,000	\$ 350,000
5220	725656	Natural Areas and		
		Preserves	\$ 650,000	\$ 546,973
5290	725639	Mining Regulation and		
		Safety	\$ 4,764,897	\$ 4,499,705
5310	725648	Reclamation Forfeiture	\$ 5,315,262	\$ 217,471
5EL0	725612	Wildlife Law		
		Enforcement	\$ 12,000	\$ 12,000
5EM0	725613	Natural Resources Law		
		Enforcement	\$ 34,000	\$ 34,000
5HK0	725625	Ohio Nature Preserves	\$ 55,162	\$ 1,000
5MF0	725635	Ohio Geology License		

		Plate	\$ 5,000	\$ 5,000
5MW0	725604	Natural Resources		
		Special Purposes	\$ 2,000,000	\$ 2,000,000
5P20	725634	Wildlife Boater		
		Angler Administration	\$ 4,000,000	\$ 4,000,000
5TD0	725514	Park Maintenance	\$ 1,356,000	\$ 1,356,000
6150	725661	Dam Safety	\$ 1,155,691	\$ 1,155,691
6970	725670	Submerged Lands	\$ 717,155	\$ 717,155
7015	740401	Division of Wildlife		
		Conservation	\$ 60,000,000	\$ 60,000,000
7086	725414	Waterways Improvement	\$ 6,193,671	\$ 6,193,671
7086	739401	Watercraft Operations	\$ 21,228,023	\$ 21,228,023
8150	725636	Cooperative Management		
		Projects	\$ 650,000	\$ 650,000
8160	725649	Wetlands Habitat	\$ 966,885	\$ 966,885
8170	725655	Wildlife Conservation		
		Checkoff	\$ 2,000,000	\$ 2,000,000
8180	725629	Cooperative Fisheries		
		Research	\$ 1,500,000	\$ 1,500,000
8190	725685	Ohio River Management	\$ 140,000	\$ 140,000
81B0	725688	Wildlife Habitats	\$ 1,200,000	\$ 1,200,000
TOTAL	DPF	Dedicated Purpose Fund		
Group			\$ 192,021,824	\$ 184,333,132
				<u>193,333,132</u>

Internal Service Activity Fund Group

1550	725601	Departmental Projects	\$ 1,523,950	\$ 1,629,913
1550	725676	Hocking Hills State		
		Park Lodge	\$ 500,000	\$ 500,000
1570	725651	Central Support		
		Indirect	\$ 5,632,162	\$ 5,632,162
2040	725687	Information Services	\$ 5,791,238	\$ 5,791,238
2050	725696	Human Resource Direct		

		Services	\$ 2,698,048	\$ 2,735,732
2230	725665	Law Enforcement		
		Administration	\$ 2,664,717	\$ 2,827,473
5100	725631	Maintenance -		
		State-owned Residences	\$ 249,611	\$ 249,611
6350	725664	Fountain Square		
		Facilities Management	\$ 3,647,224	\$ 3,768,109
TOTAL ISA Internal Service Activity				
Fund Group			\$ 22,706,950	\$ 23,134,238

Capital Projects Fund Group

7061	725405	Clean Ohio Trail		
		Operating	\$ 301,796	\$ 301,796
TOTAL CPF Capital Projects Fund Group			\$ 301,796	\$ 301,796

Fiduciary Fund Group

4M80	725675	FOP Contract	\$ 20,219	\$ 20,219
TOTAL FID Fiduciary Fund Group			\$ 20,219	\$ 20,219

Holding Account Fund Group

R017	725659	Performance Cash Bond		
		Refunds	\$ 528,993	\$ 528,993
R043	725624	Forestry	\$ 2,100,000	\$ 2,100,000
TOTAL HLD Holding Account				
Fund Group			\$ 2,628,993	\$ 2,628,993

Federal Fund Group

3320	725669	Federal Mine Safety		
		Grant	\$ 265,000	\$ 265,000
3B30	725640	Federal Forest		
		Pass-Thru	\$ 350,000	\$ 350,000
3B40	725641	Federal Flood		
		Pass-Thru	\$ 350,000	\$ 350,000
3B50	725645	Federal Abandoned Mine		
		Lands	\$ 12,541,621	\$ 15,465,471

3B60	725653	Federal Land and Water		
		Conservation Grants	\$ 950,634	\$ 950,634
3B70	725654	Reclamation -		
		Regulatory	\$ 1,986,569	\$ 1,697,242
3P10	725632	Geological Survey -		
		Federal	\$ 160,000	\$ 160,000
3P20	725642	Oil and Gas - Federal	\$ 147,000	\$ 147,000
3P30	725650	Coastal Management -		
		Federal	\$ 1,905,150	\$ 1,905,150
3P40	725660	Federal - Soil and		
		Water Resources	\$ 601,000	\$ 608,000
3R50	725673	Acid Mine Drainage		
		Abatement/Treatment	\$ 1,200,000	\$ 1,200,000
3Z50	725657	Federal Recreation and		
		Trails	\$ 1,600,000	\$ 1,600,000
TOTAL FED	Federal Fund Group		\$ 22,056,974	\$ 24,698,497
TOTAL ALL BUDGET FUND GROUPS			\$ 346,993,933	\$ 344,700,972
				<u>353,700,972</u>

SECTION 4. That existing Section 343.10 of Am. Sub. H.B. 49 of the 132nd General Assembly is hereby repealed.

Speaker _____ *of the House of Representatives.*

President _____ *of the Senate.*

Passed _____, 20____

Approved _____, 20____

Governor.

The section numbering of law of a general and permanent nature is complete and in conformity with the Revised Code.

Director, Legislative Service Commission.

Filed in the office of the Secretary of State at Columbus, Ohio, on the ____ day of _____, A. D. 20 ____.

Secretary of State.

File No. _____ Effective Date _____