AN ACT

To amend sections 153.64, 1509.01, 1509.071, 1509.151, 1513.37, 3781.06, 3781.106, 3781.27, 5321.01, and 5321.19 and to enact sections 5.248, 4927.102, and 5321.20 of the Revised Code to address underground utility facilities affected by construction, to exempt mobile computing units from certain building regulation, to make changes relating to the Landlord and Tenant Law, to limit regulation of telecommunications, wireless, or internet protocol-enabled service providers, to revise the law governing the plugging of idle and orphaned wells, and to revise the use of the Abandoned Mine Reclamation Fund, and to designate April as "Ohio Work Zone Safety Awareness Month."

Be it enacted by the General Assembly of the State of Ohio:

SECTION 1. That sections 153.64, 1509.01, 1509.071, 1509.151, 1513.37, 3781.06, 3781.106, 3781.27, 5321.01, and 5321.19 be amended and sections 5.248, 4927.102, and 5321.20 of the Revised Code be enacted to read as follows:

Sec. 5.248. The month of April is designated as "Ohio Work Zone Safety Awareness Month." Sec. 153.64. (A) As used in this section:

(1) "Public improvement" means any construction, reconstruction, improvement, enlargement, alteration, or repair of a building, highway, drainage system, water system, road, street, alley, sewer, ditch, sewage disposal plant, water works, and all other structures or works of any nature by a public authority.

(2) "Public authority" includes the following:

(a) The state, or a county, township, municipal corporation, school district, or other political subdivision;

(b) Any public agency, authority, board, commission, instrumentality, or special district of or in the state or a county, township, municipal corporation, school district, or other political subdivision;

(c) A designer as defined in section 3781.25 of the Revised Code who is acting on behalf of any entity described in division (A)(2)(a) or (b) of this section.

(3) "Underground utility facilities" includes any item buried or placed below ground or submerged under water for use in connection with the storage or conveyance of water or sewage; or electronic, telephonic, or telegraphic communications; electricity; petroleum products; manufactured, mixed, or natural gas; synthetic or liquified natural gas; propane gas; or other substances. "Underground utility facilities" includes, but is not limited to, all operational underground pipes, sewers, tubing, conduits, cables, valves, lines, wires, manholes, and attachments, whether owned by any public or private or profit or nonprofit person, firm, partnership, company, corporation, joint

stock association, joint venture, or voluntary association, wherever organized or incorporated, except for a private septic system in a single- or multi-family dwelling utilized only for that dwelling and not connected to any other system.

(4) "Protection service" means a notification center not an owner of an underground utility facility that complies with the following:

(a) It exists for the purpose of receiving notice from public authorities and from other persons that plan to prepare plans and specifications for, or engage in, public improvements involving digging, blasting, excavating, or other underground construction activities;

(b) It distributes the information described in division (A)(4)(a) of this section to its members and participants;

(c) It has registered by March 14, 1989, with the secretary of state and the public utilities commission under former division (F) of this section as it existed on that date.

(5) "Construction area" means the area delineated on the plans and specifications for the public improvement within which the work provided for in the contract will be performed.

(6) "Interstate gas pipeline" means an interstate gas pipeline subject to the "Natural Gas Pipeline Safety Act of 1968," 49 U.S.C. 1671, as amended.

(7) "Interstate hazardous liquids pipeline" means an interstate hazardous liquids pipeline subject to the "Hazardous Liquid Pipeline Safety Act of 1979," 49 U.S.C. 2002, as amended.

(B)(1) In any public improvement which may involve underground utility facilities, the public authority, prior to preparing plans and specifications, shall contact a protection service and any owners of underground utility facilities that are not members of a protection service for the existence and location of all underground utility facilities within the construction area.

(2) If requested by the public authority, each owner of underground utility facilities within the construction area, other than real property owners listed in divisions (C)(1) to (4) of section 3781.25 of the Revised Code, shall do one of the following within ten days of receiving notice from the public authority or a protection service:

(a) Mark the location of the underground utility facilities, other than those facilities serving single-family or two-, three-, or four-unit dwellings, within the construction area in accordance with the marking standards described in division (C) of section 3781.29 of the Revised Code;

(b) Provide digital or paper drawings, or both, that meet both of the following requirements:

(i) They are drawn to scale and include locatable items. Locatable items may include poles, pedestals, back of curb, sidewalk, edge of pavement, centerline of ditch, property lines, and other similar items.

(ii) They depict the location of the underground utility facilities.

(3) If the public improvement is within six hundred sixty feet of the center point of any interstate hazardous liquid pipeline or interstate gas pipeline, the pipeline operator shall provide to the public authority all of the following:

(a) A written notice of any special notification requirements;

(b) The location and description of any right-of-way associated with the pipeline as well as pipeline location information, such as providing documents reflecting the actual location of the pipeline, marking facilities on design drawings, and providing maps;

(c) Contact information for the primary contact person for the project area.

Compliance with division divisions (B)(2) and (3) of this section does not relieve an owner of underground utility facilities from compliance with the marking requirements of section 3781.29 of the Revised Code.

(3) (4) The public authority shall include, in the plans and specifications for such improvement, the identity and location of the existing underground utility facilities located in the construction area as provided to the public authority by the owner of the underground utility facility and the name, address, and telephone number of each owner of any underground utility facilities in the construction area that does not subscribe to a protection service.

(a) If the public authority is notified that the improvement is within six hundred sixty feet of the center point of any interstate hazardous liquid pipeline or interstate gas pipeline, the public authority shall also include in the plans and specifications for the project all of the following:

(i) Any special notification requirements;

(ii) The name and contact information of the primary contact person for each pipeline operator who has provided notice to the public authority under division (B)(3) of this section;

(iii) Notice stating that the public authority has utilized reasonable means to contact the pipeline operator to verify the location of the pipeline and pipeline right-of-way;

(iv) Notice that the public authority has reviewed, or has attempted to review, preliminary information about the public improvement with the pipeline operator and incorporated the requested adjustments into the plans.

(b) For purposes of division (B)(4)(a)(iii) of this section, a public authority who provides notice to the protection service in accordance with division (B)(1) of this section is deemed to have utilized reasonable means to contact the operator of the pipeline.

(4) (5) Any anticipated temporary or permanent relocation of underground utility facilities deemed necessary by the public authority shall be negotiated or arranged by the public authority with the owners of the underground utility facilities prior to the start of construction. If a temporary or permanent relocation of utility facilities is necessary, the owner of the underground utility facility shall be given a reasonable time to move such utility facilities unless the contractor to whom the contract for a public improvement is awarded or its subcontractor agrees with the owner of the underground utility facility to coordinate relocation with construction operations.

(5) (6) The public authority, within ten calendar days after award of a contract for a public improvement, shall notify in writing all owners of underground utility facilities known to be located in the construction area of the public improvement of the name and address of the contractor to whom the contract for the public improvement was awarded. Where notice is given in writing by certified mail, the return receipt, signed by any person to whom the notice is delivered, shall be conclusive proof of notice.

(C) The contractor to whom a contract for a public improvement is awarded or its subcontractor, at least two working days, excluding Saturdays, Sundays, and legal holidays, but no more than ten working days, prior to commencing construction operations in the construction area which may involve underground utility facilities, shall cause notice to be given to a protection service and the owners of underground utility facilities shown on the plans and specifications who are not members of a protection service. The owner of the underground utility facility, within forty-eight hours, excluding Saturdays, Sundays, and legal holidays, after notice is received, shall stake, mark, or

otherwise designate the location of the underground utility facilities in the construction area in such a manner as to indicate their course together with the approximate depth at which they were installed.

(D) If the public authority fails to comply with the requirements of division (B) of this section, the contractor to whom the work is awarded or its subcontractor complies with the requirements of division (C) of this section, and the contractor or its subcontractor encounters underground utility facilities in the construction area that would have been shown on the plans and specifications for such improvement had a protection service or owner of the underground utility facility who is not a member of a protection service whose name, address, and telephone number is provided by the public authority been contacted, then the contractor, upon notification to the public authority, is entitled to an increase to the contract price for itself or its subcontractor for any additional work that must be undertaken or additional time that will be required and is entitled to an extension of the completion date of the contract for the period of time of any delays to the construction of the public improvement.

In the event of a dispute as to the application of this section, procedures may be commenced under the applicable terms of the construction contract, or if the contract contains no provision for final resolution of the dispute, pursuant to the procedures for arbitration in Chapter 2711. of the Revised Code.

This section does not affect rights between the contractors and the public authority for any increase in contract price or additional time to perform the contract when the public authority complies with division (B) of this section.

Any public authority who complies with the requirements of division (B) of this section and any contractor or its subcontractor who complies with the requirements of division (C) of this section shall not be responsible to the owner of the underground utility facility if underground utility lines are encountered not as marked in accordance with the provisions of division (C) of this section by the owner of the underground utility facility, unless the contractor or its subcontractor has actual notice of the underground utility facility. Except as noted in this division, this section does not affect rights between the contractor or its subcontractor and the owner of the underground utility facility for failure to mark or erroneously marking utility lines. The public authority shall not make as a requirement of any contract for public improvement any change in responsibilities between the public authority and the owners of the underground utility facilities in connection with damage, injury, or loss to any property in connection with underground utility facilities.

The contractor or its subcontractor shall alert immediately the occupants of nearby premises as to any emergency that the contractor or subcontractor may create or discover at or near such premises. The contractor or its subcontractor shall report immediately to the owner or operator of the underground facility any break or leak on its lines or any dent, gouge, groove, or other damage to such lines or to their coating or cathodic protection, made or discovered in the course of their excavation.

(E) This section does not affect rights between the public authority and the owners of the underground utility facilities for responsibility for costs involving removal, relocation, or protection of existing underground utility facilities, or for costs for delays occasioned thereby.

Sec. 1509.01. As used in this chapter:

(A) "Well" means any borehole, whether drilled or bored, within the state for production,

extraction, or injection of any gas or liquid mineral, excluding potable water to be used as such, but including natural or artificial brines and oil field waters.

(B) "Oil" means crude petroleum oil and all other hydrocarbons, regardless of gravity, that are produced in liquid form by ordinary production methods, but does not include hydrocarbons that were originally in a gaseous phase in the reservoir.

(C) "Gas" means all natural gas and all other fluid hydrocarbons that are not oil, including condensate.

(D) "Condensate" means liquid hydrocarbons separated at or near the well pad or along the gas production or gathering system prior to gas processing.

(E) "Pool" means an underground reservoir containing a common accumulation of oil or gas, or both, but does not include a gas storage reservoir. Each zone of a geological structure that is completely separated from any other zone in the same structure may contain a separate pool.

(F) "Field" means the general area underlaid by one or more pools.

(G) "Drilling unit" means the minimum acreage on which one well may be drilled, but does not apply to a well for injecting gas into or removing gas from a gas storage reservoir.

(H) "Waste" includes all of the following:

(1) Physical waste, as that term generally is understood in the oil and gas industry;

(2) Inefficient, excessive, or improper use, or the unnecessary dissipation, of reservoir energy;

(3) Inefficient storing of oil or gas;

(4) Locating, drilling, equipping, operating, or producing an oil or gas well in a manner that reduces or tends to reduce the quantity of oil or gas ultimately recoverable under prudent and proper operations from the pool into which it is drilled or that causes or tends to cause unnecessary or excessive surface loss or destruction of oil or gas;

(5) Other underground or surface waste in the production or storage of oil, gas, or condensate, however caused.

(I) "Correlative rights" means the reasonable opportunity to every person entitled thereto to recover and receive the oil and gas in and under the person's tract or tracts, or the equivalent thereof, without having to drill unnecessary wells or incur other unnecessary expense.

(J) "Tract" means a single, individual parcel of land or a portion of a single, individual parcel of land.

(K) "Owner," unless referring to a mine, means the person who has the right to drill on a tract or drilling unit, to drill into and produce from a pool, and to appropriate the oil or gas produced therefrom either for the person or for others, except that a person ceases to be an owner with respect to a well when the well has been plugged in accordance with applicable rules adopted and orders issued under this chapter. "Owner" does not include a person who obtains a lease of the mineral rights for oil and gas on a parcel of land if the person does not attempt to produce or produce oil or gas from a well or obtain a permit under this chapter for a well or if the entire interest of a well is transferred to the person in accordance with division (B) of section 1509.31 of the Revised Code.

(L) "Royalty interest" means the fee holder's share in the production from a well.

(M) "Discovery well" means the first well capable of producing oil or gas in commercial quantities from a pool.

(N) "Prepared clay" means a clay that is plastic and is thoroughly saturated with fresh water to a weight and consistency great enough to settle through saltwater in the well in which it is to be used, except as otherwise approved by the chief of the division of oil and gas resources management.

(O) "Rock sediment" means the combined cutting and residue from drilling sedimentary rocks and formation.

(P) "Excavations and workings," "mine," and "pillar" have the same meanings as in section 1561.01 of the Revised Code.

(Q) "Coal bearing township" means a township designated as such by the chief of the division of mineral resources management under section 1561.06 of the Revised Code.

(R) "Gas storage reservoir" means a continuous area of a subterranean porous sand or rock stratum or strata into which gas is or may be injected for the purpose of storing it therein and removing it therefrom and includes a gas storage reservoir as defined in section 1571.01 of the Revised Code.

(S) "Safe Drinking Water Act" means the "Safe Drinking Water Act," 88 Stat. 1661 (1974), 42 U.S.C.A. 300(f), as amended by the "Safe Drinking Water Amendments of 1977," 91 Stat. 1393, 42 U.S.C.A. 300(f), the "Safe Drinking Water Act Amendments of 1986," 100 Stat. 642, 42 U.S.C.A. 300(f), and the "Safe Drinking Water Act Amendments of 1996," 110 Stat. 1613, 42 U.S.C.A. 300(f), and regulations adopted under those acts.

(T) "Person" includes any political subdivision, department, agency, or instrumentality of this state; the United States and any department, agency, or instrumentality thereof; any legal entity defined as a person under section 1.59 of the Revised Code; and any other form of business organization or entity recognized by the laws of this state.

(U) "Brine" means all saline geological formation water resulting from, obtained from, or produced in connection with exploration, drilling, well stimulation, production of oil or gas, or plugging of a well.

(V) "Waters of the state" means all streams, lakes, ponds, marshes, watercourses, waterways, springs, irrigation systems, drainage systems, and other bodies of water, surface or underground, natural or artificial, that are situated wholly or partially within this state or within its jurisdiction, except those private waters that do not combine or effect a junction with natural surface or underground waters.

(W) "Exempt Mississippian well" means a well that meets all of the following criteria:

(1) Was drilled and completed before January 1, 1980;

(2) Is located in an unglaciated part of the state;

(3) Was completed in a reservoir no deeper than the Mississippian Big Injun sandstone in areas underlain by Pennsylvanian or Permian stratigraphy, or the Mississippian Berea sandstone in areas directly underlain by Permian stratigraphy;

(4) Is used primarily to provide oil or gas for domestic use.

(X) "Exempt domestic well" means a well that meets all of the following criteria:

(1) Is owned by the owner of the surface estate of the tract on which the well is located;

(2) Is used primarily to provide gas for the owner's domestic use;

(3) Is located more than two hundred feet horizontal distance from any inhabited private dwelling house other than an inhabited private dwelling house located on the tract on which the well

is located;

(4) Is located more than two hundred feet horizontal distance from any public building that may be used as a place of resort, assembly, education, entertainment, lodging, trade, manufacture, repair, storage, traffic, or occupancy by the public.

(Y) "Urbanized area" means an area where a well or production facilities of a well are located within a municipal corporation or within a township that has an unincorporated population of more than five thousand in the most recent federal decennial census prior to the issuance of the permit for the well or production facilities.

(Z) "Well stimulation" or "stimulation of a well" means the process of enhancing well productivity, including hydraulic fracturing operations.

(AA) "Production operation" means all operations and activities and all related equipment, facilities, and other structures that may be used in or associated with the exploration and production of oil, gas, or other mineral resources that are regulated under this chapter, including operations and activities associated with site preparation, site construction, access road construction, well drilling, well completion, well stimulation, well site activities, reclamation, and plugging. "Production operation" also includes all of the following:

(1) The piping, equipment, and facilities used for the production and preparation of hydrocarbon gas or liquids for transportation or delivery;

(2) The processes of extraction and recovery, lifting, stabilization, treatment, separation, production processing, storage, waste disposal, and measurement of hydrocarbon gas and liquids, including related equipment and facilities;

(3) The processes and related equipment and facilities associated with production compression, gas lift, gas injection, fuel gas supply, well drilling, well stimulation, and well completion activities, including dikes, pits, and earthen and other impoundments used for the temporary storage of fluids and waste substances associated with well drilling, well stimulation, and well completion activities;

(4) Equipment and facilities at a wellpad or other location that are used for the transportation, handling, recycling, temporary storage, management, processing, or treatment of any equipment, material, and by-products or other substances from an operation at a wellpad that may be used or reused at the same or another operation at a wellpad or that will be disposed of in accordance with applicable laws and rules adopted under them.

(BB) "Annular overpressurization" means the accumulation of fluids within an annulus with sufficient pressure to allow migration of annular fluids into underground sources of drinking water.

(CC) "Idle and orphaned Orphaned well" means a well for which a bond has been forfeited or an abandoned well for which no money is available to plug the well in accordance with this chapter and rules adopted under it that has not been properly plugged or its land surface restored in accordance with this chapter and the rules adopted under it to which either of the following apply:

(1) The owner of the well is unknown, deceased, or cannot be located and the well is abandoned.

(2) The owner has abandoned the well and there is no money available to plug the well in accordance with this chapter and the rules adopted under it.

(DD) "Temporarily inactive well" means a well that has been granted temporary inactive

status under section 1509.062 of the Revised Code.

(EE) "Material and substantial violation" means any of the following:

(1) Failure to obtain a permit to drill, reopen, convert, plugback, or plug a well under this chapter;

(2) Failure to obtain, maintain, update, or submit proof of insurance coverage that is required under this chapter;

(3) Failure to obtain, maintain, update, or submit proof of a surety bond that is required under this chapter;

(4) Failure to plug an abandoned well or idle and orphaned well unless the well has been granted temporary inactive status under section 1509.062 of the Revised Code or the chief of the division of oil and gas resources management has approved another option concerning the abandoned well or idle and orphaned well;

(5)-Failure to restore a disturbed land surface as required by section 1509.072 of the Revised Code;

(6) (5) Failure to reimburse the oil and gas well fund pursuant to a final order issued under section 1509.071 of the Revised Code;

(7) (6) Failure to comply with a final nonappealable order of the chief issued under section 1509.04 of the Revised Code;

(8) (7) Failure to submit a report, test result, fee, or document that is required in this chapter or rules adopted under it.

(FF) "Severer" has the same meaning as in section 5749.01 of the Revised Code.

(GG) "Horizontal well" means a well that is drilled for the production of oil or gas in which the wellbore reaches a horizontal or near horizontal position in the Point Pleasant, Utica, or Marcellus formation and the well is stimulated.

(HH) "Well pad" means the area that is cleared or prepared for the drilling of one or more horizontal wells.

Sec. 1509.071. (A) When the chief of the division of oil and gas resources management finds that an owner has failed to comply with a final nonappealable order issued or compliance agreement entered into under section 1509.04, the restoration requirements of section 1509.072, plugging requirements of section 1509.12, or permit provisions of section 1509.13 of the Revised Code, or rules and orders relating thereto, the chief shall make a finding of that fact and declare any surety bond filed to ensure compliance with those sections and rules forfeited in the amount set by rule of the chief. The chief thereupon shall certify the total forfeiture to the attorney general, who shall proceed to collect the amount of the forfeiture. In addition, the chief may require an owner, operator, producer, or other person who forfeited a surety bond to post a new surety bond in the amount of fifteen thousand dollars for a single well, thirty thousand dollars for two wells, or fifty thousand dollars for three or more wells.

In lieu of total forfeiture, the surety or owner, at the surety's or owner's option, may cause the well to be properly plugged and abandoned and the area properly restored or pay to the treasurer of state the cost of plugging and abandonment.

(B)(1) All moneys collected because of forfeitures of bonds as provided in this section shall be deposited in the state treasury to the credit of the oil and gas well fund created in section 1509.02

of the Revised Code.

For purposes of promoting the competent management and conservation of the state's oil and natural gas resources and the proper and lawful plugging of historic oil and gas wells for which there is no known responsible owner, the chief annually shall spend not less than thirty per cent of the revenue credited to the oil and gas well fund during the previous fiscal year for both of the following purposes:

(a) In accordance with division (E) of this section, to plug idle and orphaned wells or to restore the land surface properly as required in section 1509.072 of the Revised Code;

(b) In accordance with division (F) of this section, to correct conditions that the chief reasonably has determined are causing imminent health or safety risks at an idle and orphaned well or associated with a well for which the owner cannot be contacted in order to initiate has not initiated a corrective action within a reasonable period of time as determined by the chief after the chief has attempted to notify the owner.

(2) Expenditures from the fund shall be made only for lawful purposes. In addition, expenditures from the fund shall not be made to purchase real property or to remove a dwelling structure in order to access a well.

The director of budget and management, in consultation with the chief, shall establish an accounting code for purposes of tracking expenditures made as required under this division.

(C)(1) If a landowner discovers an idle and orphaned <u>a</u> well or abandoned well on the landowner's real property and the landowner is not the owner of the well, the landowner may report the existence of the well in writing to the chief.

(2) If the chief receives a written report from a landowner of the <u>existence_discovery_of</u> an <u>idle and orphaned a well previously unknown to the division</u>, the chief shall inspect the well not later than thirty days after the date of receipt of the landowner's report.

(3) The chief shall establish a scoring matrix for use in determining the priority of plugging wells or restoring land surfaces at *idle and* orphaned well sites for purposes of this section. The matrix shall include a classification system that categorizes *idle and* orphaned wells as *distressed-high* priority, moderate-medium priority, and maintenance-low low priority.

(4) The chief shall use the matrix developed under division (C)(3) of this section to prioritize plugging and land restoration projects under this section. The chief may add additional orphaned wells to a project regardless of classification.

(D)(1) Upon After determining that a well is an idle and orphaned well, the chief shall do all of the following:

(a) Make a reasonable attempt to determine from the records in the office of the county recorder of the county in which the well is located the identity of the current owner of the land on which the well is located, the identity of each person owning a right or interest in the oil or gas mineral interests, and the identities of the persons having a lien upon any of the equipment appurtenant to the well. For purposes of division (D)(1)(a) of this section, the chief is not required to review records in the office of the county recorder that are older than forty years from the date on which the chief made the determination that the well is an idle and orphaned well.

(b) Mail notice to each person identified in division (D)(1)(a) of this section;

(c) Include in the notice to each person having a lien upon any equipment appurtenant to the

well, a statement informing the person that the well is to be plugged and offering the person the opportunity to remove that equipment from the well site at the person's own expense in order to avoid forfeiture of the equipment to this state;

(d) Publish notice in a newspaper of general circulation in the county where the well is located that the well is to be plugged or post the notice on the department of natural resources web site.

(2) If the current address of a person identified in division (D)(1)(a) of this section cannot be determined, or if a notice provided by mail to a person under division (D)(1)(b) of this section is returned undeliverable, the notice published under division (D)(1)(d) of this section constitutes sufficient notice to the person.

(3) If none of the persons described in division (D)(1)(a) of this section removes equipment from the well within thirty days after the mailing of the notice or publication in a newspaper of general circulation or posting of notice described in division (D)(1)(d) of this section, whichever is later, all equipment appurtenant to the well is hereby declared to be forfeited to this state without compensation and without the necessity for any action by the state for use to defray the cost of plugging the well and restoring the land surface at the well site.

(E) The chief may expend money from the oil and gas well fund for the purpose of division (B)(1)(a) of this section, and such expendituresshall-expenditures shall be made in accordance with either of the following:

(1) The chief may make expenditures pursuant to contracts entered into by either the chief or another agency of the state with persons who agree to furnish all of the materials, equipment, work, and labor as specified and provided in such a contract for activities associated with the restoration or plugging of a an orphaned well as determined by the chief. If another agency of the state enters into the contract, the chief shall prepare the scope of work for the restoration or plugging of the well. The activities may include excavation to uncover a well, geophysical-methods to locate a buried-well when elear evidence of leakage from the well exists, analyzing the well, stabilizing or other work. conducted prior to plugging the well, drilling out or cleanout of wellbores to remove material from a failed plugged well, plugging operations, installation of vault and vent systems, including associated engineering certifications and permits, removal of associated equipment, restoration of property, replugging of previously plugged orphaned wells or wells for which final restoration was completed under section 1509.072 of the Revised Code and rules adopted under it, and repair of damage to property that is caused by such activities. The chief shall not may make expenditures for salaries, maintenance, equipment, or other administrative purposes, except for costs directly attributed to the locating, analyzing, stabilizing, designing, plugging-of, remediating, or restoring an idle and orphaned well, and for determining if a well is an orphaned well. Agents-

<u>Agents</u> or employees of persons contracting with the chief for a restoration or pluggingproject to locate, analyze, stabilize, design, plug, remediate, or restore a well may enter upon any land, public or private, on which the well is located, or on adjacent parcels needed for access, for the purpose of performing the work. Prior to such entry, the chief shall give to the following persons written notice of the existence of a contract for a project to restore a location or plug a well to locate, analyze, stabilize, design, plug, remediate, or restore a well, the names of the persons with whom the contract is made, and the date that the project will commence: the owner of the well, the owner of the land upon which the well is located, the owner of the land of an adjacent parcel that will be entered upon, and, if the well is located in the same township as or in a township adjacent to the excavations and workings of a mine and the owner or lessee of that mine has provided written notice identifying those townships to the chief at any time during the immediately preceding three years, the owner or lessee of the mine. The chief may include in the notice to the owner or lessee of the mine additional information, such as authorization to plug an idle and orphaned well under section 1509.151 of the Revised Code.

(2)(a) The owner of the land on which a-<u>at least one orphaned</u> well is located who has received notice under division (D)(1)(b) of this section may plug the <u>any such orphaned</u> well and be reimbursed by the division of oil and gas resources management for the reasonable cost of plugging the wellsuch wells. In order to plug the wellorphaned wells, the landowner shall submit an application to the chief on a form prescribed by the chief and approved by the technical advisory council on oil and gas created in section 1509.38 of the Revised Code. The application, at a minimum, shall require the landowner to provide the same information as is required to be included in the application for a permit to plug and abandon under section 1509.13 of the Revised Code. The

<u>The application shall be accompanied by a copy of a proposed contract to plug and abandon</u> the <u>well orphaned wells prepared by a contractor regularly engaged in the business of plugging oil</u> and gas wells. The proposed contract shall require the contractor to furnish all of the materials, equipment, work, and labor necessary to plug the <u>well orphaned wells properly</u> and <u>restore the site</u> <u>including the removal of all associated equipment and shall specify the price for doing the workincluding a credit for the equipment appurtenant to the well that was forfeited to the state through the operation of division (D)(3) of this section. The contractor shall be insured-and bonded. Expenditures-</u>

<u>Expenditures made</u> under division (E)(2)(a) of this section shall be consistent with the expenditures for activities described in division (E)(1) of this section. <u>In addition, expenditures made</u> <u>under division (E)(2) of this section are not subject to section 127.16 of the Revised Code</u>. The application constitutes an application for a permit to plug the well for the purposes of section 1509.13 of the Revised Code and the applicant is not required to submit the fee otherwise required under that section.

(b) Within thirty days after receiving an application and accompanying proposed contract under division (E)(2)(a) of this section, the chief shall determine whether the plugging would comply with the applicable requirements of this chapter and applicable rules adopted and orders issued under it and whether the cost of the plugging under the proposed contract is reasonable. If the chief determines that the proposed plugging would comply with those requirements and that the proposed cost of the plugging is reasonable, the chief shall notify the landowner of that determination and issue to the landowner a permit to plug the well under section 1509.13 of the Revised Code. Upon-approval of the application and proposed contract, the ownership of the equipment appurtenant to the well is transferred to the landowner. The chief may disapprove an application submitted under division (E)(2)(a) of this section if the chief determines that the proposed plugging would not comply with the applicable requirements of this chapter and applicable rules adopted and orders issued under division (E)(2)(a) of this section if the chief determines that the proposed plugging would not comply with the applicable requirements of this chapter and applicable rules adopted and orders issued under it, that the cost of the plugging under the proposed contract is unreasonable, or that the proposed contract is not a bona fide, arm's length contract.

(c) After receiving the chief's notice of the approval of the application and permit to plug and

abandon a well under division (E)(2)(b) of this section, the landowner shall-may enter into the proposed contract to plug the well.

(d) Upon determining that the plugging has been completed in compliance with the applicable requirements of this chapter and applicable rules adopted and orders issued under it, the chief shall pay the contractor for the cost of the plugging and restoration as set forth in the proposed contract approved by the chief and changes or costs approved by the chief. The payment shall be paid from the oil and gas well fund. If The chief shall only make payments for purposes of division (E)(2) of this section pursuant to a proper invoice as defined under section 125.01 of the Revised Code.

(e) If the chief determines that the plugging was not completed in accordance with the applicable requirements, the chief shall not pay the contractor <u>or landowner</u> for the cost of the plugging, and the landowner or the contractor, as applicable, promptly shall transfer back to this state title to and possession of the equipment appurtenant to the well that previously was transferred to the landowner under division (E)(2)(b) of this section. If

(f) If any such equipment was removed from the well during the plugging and sold, the landowner shall pay to the chief the proceeds from shall deduct the sale amount of the equipment, and the chief promptly shall pay the moneys so received to the treasurer of state for deposit into the oil and gas well fund from the payment to the contractor.

(g) Changes made to a contract executed under division (E)(2) of this section due to unanticipated conditions may be presented to the chief in the form of a written request for approval of the additional costs prior to completion of the work. The chief shall determine if the changes are necessary to comply with this chapter and rules adopted and orders issued under it and if the cost of the changes are reasonable. The chief shall provide to the contractor a written decision regarding the proposed changes. If the chief determines that the changes are not necessary or that the costs are not reasonable, the chief may either deny the request or establish the amount of the cost that the chief approves. Work completed prior to receipt of written approval from the chief is not eligible for payment, unless waived by the chief.

(3) The chief may establish an annual limit on the number of wells that may be plugged under division (E)(2) of this section or an annual limit on the expenditures to be made under that division. The chief may reject an application submitted under division (E)(2) of this section if the chief determines that the plugging of other wells take priority.

(4) As used in division (E)(2) of this section, "plug" and "plugging" include the plugging of the well, replugging of a previously plugged orphaned well or a well for which final restoration was completed under section 1509.072 of the Revised Code and rules adopted under it, drilling out or cleanout of a well bore to remove material from a well, installation of casings, installation of a vault and vent, restoration, and the restoration of the land surface disturbed by the plugging.

(F)(1) Expenditures from the oil and gas well fund for the purpose of division (B)(1)(b) of this section may be made pursuant to contracts entered into by either the chief or another agency of the state with persons who agree to furnish all of the materials, equipment, work, and labor as specified and provided in such a contract. The competitive bidding requirements of Chapter 153. of the Revised Code do not apply if the chief reasonably determines that a situation exists requiring immediate action for the correction of the applicable health or safety risk. A contract or purchase of materials for purposes of addressing the emergency situation is not subject to division (B) of section

127.16 of the Revised Code. The chief, designated representatives of the chief, and agents or employees of persons contracting with the chief to locate, analyze, stabilize, design, plug, remediate, or restore a well under this division may enter upon any land, public or private, on which the well is located, or on parcels needed for access, for the purpose of performing the work.

(2) The chief shall issue an order that requires the owner of a well to pay the actual documented costs of a corrective action that is described in division (B)(1)(b) of this section concerning the well. The chief shall transmit the money so recovered to the treasurer of state who shall deposit the money in the state treasury to the credit of the oil and gas well fund.

(G) Contracts entered into by either the chief or another agency of the state under this section are not subject to any of the following:

(1) Chapter 4115. of the Revised Code;

(2) Section 153.54 Chapter 153. of the Revised Code;

(3) Section 4733.17 of the Revised Code.

(H) The owner of land on which a well is located who has received notice under division (D) (1)(b) of this section, in lieu of plugging the well in accordance with division (E)(2) of this section, may cause ownership of the well to be transferred to an owner who is lawfully doing business in this state and who has met the financial responsibility requirements established under section 1509.07 of the Revised Code, subject to the approval of the chief. The transfer of ownership also shall be subject to the landowner's filing the appropriate forms required under in accordance with section 1509.31 of the Revised Code and providing to the chief sufficient information to demonstrate the landowner's or owner's right to produce a formation or formations. That information may include a deed, a lease, or other documentation of ownership or property rights.

The chief shall approve or disapprove by order the transfer of ownership of the well. If the chief approves the transfer, <u>a well is transferred</u>, the owner to whom it is transferred is responsible for operating the well in accordance shall comply with this chapter and rules adopted under it; including, without limitation, all of the following: and

(1) Filing an application with the chief under section 1509.06 of the Revised Code if the owner intends to drill deeper or produce a formation that is not listed in the records of the division for that well;

(2) Taking shall take title to and possession of the equipment appurtenant to the well that has been identified by the chief as having been abandoned by the former owner;

(3) Complying with all applicable requirements that are necessary to drill deeper, plug the well, or plug back of the well.

(I) The chief may engage in cooperative projects under this section with any agency of this state, another state, or the United States; any other governmental agencies; or any state university or college as defined in section 3345.27 of the Revised Code; or a nonprofit corporation that is exempt from federal income taxation under section 501(c)(3) of the "Internal Revenue Code of 1986," 26 U.S.C. 1, as amended. A contract entered into for purposes of a cooperative project is not subject to division (B) of section 127.16 of the Revised Code.

(J)(1) On or before the close of each calendar quarter, the chief shall submit a written report to the technical advisory council established under section 1509.38 of the Revised Code describing the efforts of the division of oil and gas resources management to plug idle and orphaned wells

during the immediately preceding calendar quarter. The chief also shall include in the report all of the following information:

(a) The total number of known idle and orphaned wells in the state and the total number in each county of the state;

(b) The total number of newly discovered idle and orphaned wells during the immediately preceding calendar quarter;

(c) The total number of wells plugged in accordance with this section during the immediately preceding calendar quarter;

(d) The total number of wells plugged in accordance with this section and the estimated average and indirect costs of plugging activities conducted under this section prior to the date of the report;

(e) The number of wells approved for plugging in accordance with this section and the estimated average and indirect costs of plugging activities conducted under this section during the immediately preceding calendar quarter.

(2) Not later than the thirty-first day of March of each year, the chief and the technical advisory council shall jointly provide a report containing, at a minimum, the information required to be included in the quarterly reports during the previous one-year period to all of the following:

(a) The speaker of the house of representatives;

(b) The president of the senate;

(c) The chair of the committee of the house of representatives responsible for energy and natural resources issues;

(d) The chair of the committee of the senate responsible for energy and natural resources issues.

Sec. 1509.151. If a mine operator is about to encounter or encounters an idle and orphaned well whose existence is detrimental to the mining operation, the mine operator may plug the well at his the mine operator's own expense in accordance with this chapter and rules adopted under it.

Sec. 1513.37. (A) There is hereby created in the state treasury the abandoned mine reclamation fund, which shall be administered by the chief of the division of mineral resources management. The fund shall consist of grants from the secretary of the interior from the federal abandoned mine reclamation fund established by Title IV of the "Surface Mining Control and Reclamation Act of 1977," 91 Stat. 445, 30 U.S.C.A. 1201, regulations adopted under it, and amendments to the act and regulations and the federal "Infrastructure Investment and Jobs Act," Pub. L. No. 177-58. Expenditures from the abandoned mine reclamation fund shall be made by the chief for the following purposes:

(1) Reclamation and restoration of land and water resources adversely affected by past coal mining, including, but not limited to, reclamation and restoration of abandoned strip mine areas, abandoned coal processing areas, and abandoned coal refuse disposal areas; sealing and filling of abandoned deep mine entries and voids; planting of land adversely affected by past coal mining; prevention of erosion and sedimentation; prevention, abatement, treatment, and control of water pollution created by coal mine drainage, including restoration of streambeds and construction and operation of water treatment plants; prevention, abatement, and control of burning coal refuse disposal areas and burning coal in situ; and prevention, abatement, and control of coal mine

subsidence;

(2) Acquisition and filling of voids and sealing of tunnels, shafts, and entryways of noncoal lands;

(3) <u>Reclaiming land</u>, public or private, affected by mining, or controlling mine drainage under section 1513.27 of the Revised Code in accordance with the requirements of the federal "Infrastructure Investment and Jobs Act," Pub. L. No. 177-58;

(4) Acquisition of land as provided for in this section;

(4) (5) Administrative expenses incurred in accomplishing the purposes of this section;

(5) (6) All other necessary expenses to accomplish the purposes of this section.

(B) Expenditures of money from the <u>abandoned mine reclamation</u> fund on land and water eligible pursuant to division (C) of this section shall reflect the following priorities in the order stated:

(1) The protection of public health, safety, general welfare, and property from extreme danger of adverse effects of coal mining practices;

(2) The protection of public health, safety, and general welfare from adverse effects of coal mining practices;

(3) The restoration of land and water resources and the environment previously degraded by adverse effects of coal mining practices, including measures for the conservation and development of soil and water (excluding channelization), woodland, fish and wildlife, recreation resources, and agricultural productivity;

(4) Research and demonstration projects relating to the development of coal mining reclamation and water quality control program methods and techniques;

(5) The protection, repair, replacement, construction, or enhancement of public facilities such as utilities, roads, recreation facilities, and conservation facilities adversely affected by coal mining practices;

(6) The development of publicly owned land adversely affected by coal mining practices, including land acquired as provided in this section for recreation and historic purposes, conservation and reclamation purposes, and open space benefits.

(C)(1) Lands and water eligible for reclamation or drainage abatement expenditures under this section are those that were mined for coal or were affected by such mining, wastebanks, coal processing, or other coal mining processes and that meet one of the following criteria:

(a) Are lands that were abandoned or left in an inadequate reclamation status prior to August 3, 1977, and for which there is no continuing reclamation responsibility under state or federal laws;

(b) Are lands for which the chief finds that surface coal mining operations occurred at any time between August 4, 1977, and August 16, 1982, and that any money for reclamation or abatement that are available pursuant to a bond, performance security, or other form of financial guarantee or from any other source are not sufficient to provide for adequate reclamation or abatement at the site;

(c) Are lands for which the chief finds that surface coal mining operations occurred at any time between August 4, 1977, and November 5, 1990, that the surety of the mining operator became insolvent during that time, and that, as of November 5, 1990, any money immediately available from proceedings relating to that insolvency or from any financial guarantee or other source are not sufficient to provide for adequate reclamation or abatement at the site.

(3) Surface coal mining operations on lands eligible for remining shall not affect the eligibility of those lands for reclamation and restoration under this section after the release of the bond, performance security, or other form of financial guarantee for any such operation as provided under division (F) of section 1513.16 of the Revised Code. If the bond, performance security, or other form of financial guarantee for a surface coal mining operation on lands eligible for remining is forfeited, money available under this section may be used if the amount of the bond, performance security, or other form of financial guarantee is not sufficient to provide for adequate reclamation or abatement, except that if conditions warrant, the chief immediately shall exercise the authority granted under division (L) of this section.

(D) The chief may submit to the secretary of the interior a state reclamation plan and annual projects to carry out the purposes of this section.

(1) The reclamation plan generally shall identify the areas to be reclaimed, the purposes for which the reclamation is proposed, the relationship of the lands to be reclaimed and the proposed reclamation to surrounding areas, the specific criteria for ranking and identifying projects to be funded, and the legal authority and programmatic capability to perform the work in accordance with this section.

(2) On an annual basis, the chief may submit to the secretary an application for support of the abandoned mine reclamation fund and implementation of specific reclamation projects. The annual requests shall include such information as may be requested by the secretary.

(3) The costs for each proposed project under this section shall include actual construction costs, actual operation and maintenance costs of permanent facilities, planning and engineering costs, construction inspection costs, and other necessary administrative expenses.

(4) The chief may submit annual and other reports required by the secretary when funds are provided by the secretary under either of the following:

(a) Title IV of the "Surface Mining Control and Reclamation Act of 1977," 91 Stat. 445, 30 U.S.C.A. 1201, regulations adopted under it, and amendments to the act and regulations;

(b) The federal "Infrastructure Investment and Jobs Act," Pub. L. No. 177-58.

(E)(1) There is hereby created in the state treasury the acid mine drainage abatement and treatment fund, which shall be administered by the chief. The fund shall consist of grants from the secretary of the interior from the federal abandoned mine reclamation fund pursuant to section 402(g) (6) of Title IV of the "Surface Mining Control and Reclamation Act of 1977," 91 Stat. 445, 30 U.S.C.A. 1201. All investment earnings of the fund shall be credited to the fund.

(2) The chief shall make expenditures from the fund, in consultation with the United States department of agriculture, soil conservation service, to implement acid mine drainage abatement and treatment plans approved by the secretary. The plans shall provide for the comprehensive abatement of the causes and treatment of the effects of acid mine drainage within qualified hydrologic units affected by coal mining practices and shall include at least all of the following:

(a) An identification of the qualified hydrologic unit. As used in division (E) of this section,

"qualified hydrologic unit" means a hydrologic unit that meets all of the following criteria:

(i) The water quality in the unit has been significantly affected by acid mine drainage from coal mining practices in a manner that has an adverse impact on biological resources.

(ii) The unit contains lands and waters that meet the eligibility requirements established under division (C) of this section and any of the priorities established in divisions (B)(1) to (3) of this section.

(iii) The unit contains lands and waters that are proposed to be the subject of expenditures from the reclamation forfeiture fund created in section 1513.18 of the Revised Code or the mining regulation and safety fund created in section 1513.30 of the Revised Code.

(b) The extent to which acid mine drainage is affecting the water quality and biological resources within the hydrologic unit;

(c) An identification of the sources of acid mine drainage within the hydrologic unit;

(d) An identification of individual projects and the measures proposed to be undertaken to abate and treat the causes or effects of acid mine drainage within the hydrologic unit;

(e) The cost of undertaking the proposed abatement and treatment measures;

(f) An identification of existing and proposed sources of funding for those measures;

(g) An analysis of the cost-effectiveness and environmental benefits of abatement and treatment measures.

(3) The chief may make grants of money from the acid mine drainage abatement and treatment fund to watershed groups for conducting projects to accomplish the purposes of this section. A grant may be made in an amount equal to not more than fifty per cent of each of the following:

(a) Reasonable and necessary expenses for the collection and analysis of data sufficient to do either or both of the following:

(i) Identify a watershed as a qualified hydrologic unit;

(ii) Monitor the quality of water in a qualified hydrologic unit before, during, and at any time after completion of the project by the watershed group.

(b) Engineering design costs and construction costs involved in the project, provided that the project is conducted in a qualified hydrologic unit and the chief considers the project to be a priority.

A watershed group that wishes to obtain a grant under division (E)(3) of this section shall submit an application to the chief on forms provided by the division of mineral resources management, together with detailed estimates and timetables for accomplishing the stated goals of the project and any other information that the chief requires.

For the purposes of establishing priorities for awarding grants under division (E)(3) of this section, the chief shall consider each project's feasibility, cost-effectiveness, and environmental benefit, together with the availability of matching funding, including in-kind services, for the project.

The chief shall enter into a contract for funding with each applicant awarded a grant to ensure that the money granted <u>are-is</u> used for the purposes of this section and that the work that the project involves is done properly. The contract is not subject to division (B) of section 127.16 of the Revised Code. The final payment of grant money shall not be made until the chief inspects and approves the completed project.

The chief shall require each applicant awarded a grant under this section who conducts a

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project involving construction work to pay workers at the greater of their regular rate of pay, as established by contract, agreement, or prior custom or practice, or the average wage rate paid in this state for the same or similar work performed in the same or a similar locality by private companies doing similar work on similar projects.

As used in division (E)(3) of this section, "watershed group" means a charitable organization as defined in section 1716.01 of the Revised Code that has been established for the purpose of conducting reclamation of land and waters adversely affected by coal mining practices and specifically for conducting acid mine drainage abatement.

(F)(1) If the chief makes a finding of fact that land or water resources have been adversely affected by past coal mining practices; the adverse effects are at a stage where, in the public interest, action to restore, reclaim, abate, control, or prevent the adverse effects should be taken; the owners of the land or water resources where entry must be made to restore, reclaim, abate, control, or prevent the adverse effects of past coal mining practices are not known or are not readily available; or the owners will not give permission for the state, political subdivisions, or their agents, employees, or contractors to enter upon the property to restore, reclaim, abate, control, or prevent the adverse effects of past coal mining practices; then, upon giving notice by mail to the owners, if known, or, if not known, by posting notice upon the premises and advertising once in a newspaper of general circulation in the municipal corporation or county in which the land lies, the chief's agents, employees, or contractors may enter upon the property adversely affected by past coal mining practices and any other property to have access to the property to do all things necessary or expedient to restore, reclaim, abate, control, or prevent the adverse effects. The entry shall be construed as an exercise of the police power for the protection of the public health, safety, and general welfare and shall not be construed as an act of condemnation of property nor of trespass on it. The money expended for the work and the benefits accruing to any such premises so entered upon shall be chargeable against the land and shall mitigate or offset any claim in or any action brought by any owner of any interest in the premises for any alleged damages by virtue of the entry, but this provision is not intended to create new rights of action or eliminate existing immunities.

(2) The chief or the chief's authorized representatives may enter upon any property for the purpose of conducting studies or exploratory work to determine the existence of adverse effects of past coal mining practices and to determine the feasibility of restoration, reclamation, abatement, control, or prevention of such adverse effects. The entry shall be construed as an exercise of the police power for the protection of the public health, safety, and general welfare and shall not be construed as an act of condemnation of property nor trespass on it.

(3) The chief may acquire any land by purchase, donation, or condemnation that is adversely affected by past coal mining practices if the chief determines that acquisition of the land is necessary to successful reclamation and that all of the following apply:

(a) The acquired land, after restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices, will serve recreation and historic purposes, serve conservation and reclamation purposes, or provide open space benefits.

(b) Permanent facilities such as a treatment plant or a relocated stream channel will be constructed on the land for the restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices.

(c) Acquisition of coal refuse disposal sites and all coal refuse thereon will serve the purposes of this section or public ownership is desirable to meet emergency situations and prevent recurrences of the adverse effects of past coal mining practices.

(4)(a) Title to all lands acquired pursuant to this section shall be in the name of the state. The price paid for land acquired under this section shall reflect the market value of the land as adversely affected by past coal mining practices.

(b) The chief may receive grants on a matching basis from the secretary of the interior for the purpose of carrying out this section.

(5)(a) Where land acquired pursuant to this section is considered to be suitable for industrial, commercial, residential, or recreational development, the chief may sell the land by public sale under a system of competitive bidding at not less than fair market value and under other requirements imposed by rule to ensure that the lands are put to proper use consistent with local and state land use plans, if any, as determined by the chief.

(b) The chief, when requested, and after appropriate public notice, shall hold a public meeting in the county, counties, or other appropriate political subdivisions of the state in which lands acquired pursuant to this section are located. The meetings shall be held at a time that shall afford local citizens and governments the maximum opportunity to participate in the decision concerning the use or disposition of the lands after restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices.

(6) In addition to the authority to acquire land under division (F)(3) of this section, the chief may use money in the fund to acquire land by purchase, donation, or condemnation, and to reclaim and transfer acquired land to a political subdivision, or to any person, if the chief determines that it is an integral and necessary element of an economically feasible plan for the construction or rehabilitation of housing for persons disabled as the result of employment in the mines or work incidental to that employment, persons displaced by acquisition of land pursuant to this section, persons dislocated as the result of adverse effects of coal mining practices that constitute an emergency as provided in the "Surface Mining Control and Reclamation Act of 1977," 91 Stat. 466, 30 U.S.C.A. 1240, or amendments to it, or persons dislocated as the result of natural disasters or catastrophic failures from any cause. Such activities shall be accomplished under such terms and conditions as the chief requires, which may include transfers of land with or without monetary consideration, except that to the extent that the consideration is below the fair market value of the land transferred, no portion of the difference between the fair market value and the consideration shall accrue as a profit to those persons. No part of the funds provided under this section may be used to pay the actual construction costs of housing. The chief may carry out the purposes of division (F) (6) of this section directly or by making grants and commitments for grants and may advance money under such terms and conditions as the chief may require to any agency or instrumentality of the state or any public body or nonprofit organization designated by the chief.

(G)(1) Within six months after the completion of projects to restore, reclaim, abate, control, or prevent adverse effects of past coal mining practices on privately owned land, the chief shall itemize the money so expended and may file a statement of the expenditures in the office of the county recorder of the county in which the land lies, together with a notarized appraisal by an independent appraiser of the value of the land before the restoration, reclamation, abatement, control,

or prevention of adverse effects of past coal mining practices if the money so expended result in a significant increase in property value. The statement shall constitute a lien upon the land as of the date of the expenditures of the money and shall have priority as a lien second only to the lien of real property taxes imposed upon the land. The lien shall not exceed the amount determined by the appraisal to be the increase in the fair market value of the land as a result of the restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices. No lien shall be filed under division (G) of this section against the property of any person who owned the surface prior to May 2, 1977, and did not consent to, participate in, or exercise control over the mining operation that necessitated the reclamation performed.

(2) The landowner may petition, within sixty days after the filing of the lien, to determine the increase in the fair market value of the land as a result of the restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices. The amount reported to be the increase in value of the premises shall constitute the amount of the lien and shall be recorded with the statement provided in this section. Any party aggrieved by the decision may appeal as provided by state law.

(3) The lien provided in division (G) of this section shall be recorded and indexed, under the name of the state and the landowner, in the official records in the office of the county recorder of the county in which the land lies. The county recorder shall impose no charge for the recording or indexing of the lien. If the land is registered, the county recorder shall make a notation and enter a memorial of the lien upon the page of the register in which the last certificate of title to the land is registered, stating the name of the claimant, amount claimed, volume and page of the record where recorded, and exact time the memorial was entered.

(4) The lien shall continue in force so long as any portion of the amount of the lien remains unpaid. If the lien remains unpaid at the time of conveyance of the land on which the lien was placed, the conveyance may be set aside. Upon repayment in full of the money expended under this section, the chief promptly shall issue a certificate of release of the lien. Upon presentation of the certificate of release, the county recorder of the county in which the lien is recorded shall record the lien as having been discharged.

(5) A lien imposed under this section shall be foreclosed upon the substantial failure of a landowner to pay any portion of the amount of the lien. Before foreclosing any lien under this section, the chief shall make a written demand upon the landowner for payment. If the landowner does not pay the amount due within sixty days, the chief shall refer the matter to the attorney general, who shall institute a civil action to foreclose the lien.

(H)(1) The chief may fill voids, seal abandoned tunnels, shafts, and entryways, and reclaim surface impacts of underground or strip mines that the chief determines could endanger life and property, constitute a hazard to the public health and safety, or degrade the environment.

(2) In those instances where mine waste piles are being reworked for conservation purposes, the incremental costs of disposing of the wastes from those operations by filling voids and sealing tunnels may be eligible for funding, provided that the disposal of these wastes meets the purposes of this section.

(3) The chief may acquire by purchase, donation, easement, or otherwise such interest in land as the chief determines necessary to carry out division (H) of this section.

(I) The chief shall report annually to the secretary of the interior on operations under the fund and include recommendations as to its future uses.

(J)(1) The chief may engage in any work and do all things necessary or expedient, including the adoption of rules, to implement and administer this section.

(2) The chief may engage in cooperative projects under this section with any agency of the United States, any other state, or their governmental agencies or with any state university or college as defined in section 3345.27 of the Revised Code. The cooperative projects are not subject to division (B) of section 127.16 of the Revised Code.

(3) The chief may request the attorney general to initiate in any court of competent jurisdiction an action in equity for an injunction to restrain any interference with the exercise of the right to enter or to conduct any work provided in this section, which remedy is in addition to any other remedy available under this section.

(4) The chief may construct or operate a plant or plants for the control and treatment of water pollution resulting from mine drainage. The extent of this control and treatment may be dependent upon the ultimate use of the water. Division (J)(4) of this section does not repeal or supersede any portion of the "Federal Water Pollution Control Act," 70 Stat. 498 (1965), 33 U.S.C.A. 1151, as amended, and no control or treatment under division (J)(4) of this section, in any way, shall be less than that required by that act. The construction of a plant or plants may include major interceptors and other facilities appurtenant to the plant.

(5) The chief may transfer money from the abandoned mine reclamation fund and the acid mine drainage abatement and treatment fund to other appropriate state agencies or to state universities or colleges in order to carry out the reclamation activities authorized by this section.

(K) The chief may contract for any part of work to be performed under this section, with or without advertising for bids, if the chief determines that a condition exists that could reasonably be expected to cause substantial physical harm to persons, property, or the environment and to which persons or improvements on real property are currently exposed.

The chief shall require every contractor performing reclamation work under this section to pay its workers at the greater of their regular rate of pay, as established by contract, agreement, or prior custom or practice, or the average wage rate paid in this state for the same or similar work as determined by the chief under section 1513.02 of the Revised Code.

(L)(1) The chief may contract for the emergency restoration, reclamation, abatement, control, or prevention of adverse effects of mining practices on eligible lands if the chief determines that an emergency exists constituting a danger to the public health, safety, or welfare and that no other person or agency will act expeditiously to restore, reclaim, abate, control, or prevent those adverse effects. The chief may enter into a contract for emergency work under division (L) of this section without advertising for bids. Any such contract or any purchase of materials for emergency work under division (L) of this section is not subject to division (B) of section 127.16 of the Revised Code.

(2) The chief or the chief's agents, employees, or contractors may enter on any land where such an emergency exists, and on other land in order to have access to that land, in order to restore, reclaim, abate, control, or prevent the adverse effects of mining practices and to do all things necessary or expedient to protect the public health, safety, or welfare. Such an entry shall be construed as an exercise of the police power and shall not be construed as an act of condemnation of property or of trespass. The money expended for the work and the benefits accruing to any premises so entered upon shall be chargeable against the land and shall mitigate or offset any claim in or any action brought by any owner of any interest in the premises for any alleged damages by virtue of the entry. This provision is not intended to create new rights of action or eliminate existing immunities.

Sec. 3781.06. (A)(1) Any building that may be used as a place of resort, assembly, education, entertainment, lodging, dwelling, trade, manufacture, repair, storage, traffic, or occupancy by the public, any residential building, and all other buildings or parts and appurtenances of those buildings erected within this state, shall be so constructed, erected, equipped, and maintained that they shall be safe and sanitary for their intended use and occupancy.

(2) Nothing in sections 3781.06 to 3781.18, 3781.40, and 3791.04 of the Revised Code shall be construed to limit the power of the division of industrial compliance of the department of commerce to adopt rules of uniform application governing manufactured home parks pursuant to section 4781.26 of the Revised Code.

(B) Sections 3781.06 to 3781.18, 3781.40, and 3791.04 of the Revised Code do not apply to either any of the following:

(1) Buildings or structures that are incident to the use for agricultural purposes of the land on which the buildings or structures are located, provided those buildings or structures are not used in the business of retail trade. For purposes of this division, a building or structure is not considered used in the business of retail trade if fifty per cent or more of the gross income received from sales of products in the building or structure by the owner or operator is from sales of products produced or raised in a normal crop year on farms owned or operated by the seller.

(2) Existing single-family, two-family, and three-family detached dwelling houses for which applications have been submitted to the director of job and family services pursuant to section 5104.03 of the Revised Code for the purposes of operating type A family day-care homes as defined in section 5104.01 of the Revised Code;

(3) A mobile computing unit. As used in this division, "mobile computing unit" means an assembly that meets all of the following criteria:

(a) Its purpose is to house and operate computers as defined in section 2913.01 of the Revised Code.

(b) Its exterior is integral to the protection or cooling, or both, of the computers housed within it.

(c) It is not attached to a permanent foundation.

(d) It is not accessible to the public.

(e) It is not designed for regular occupancy, but rather limited access for service and maintenance.

(f) It can be moved or transported as a single integrated unit.

(C) As used in sections 3781.06 to 3781.18 and 3791.04 of the Revised Code:

(1) "Agricultural purposes" include agriculture, farming, dairying, pasturage, apiculture, algaculture meaning the farming of algae, horticulture, floriculture, viticulture, ornamental horticulture, olericulture, pomiculture, and animal and poultry husbandry.

(2) "Building" means any structure consisting of foundations, walls, columns, girders, beams, floors, and roof, or a combination of any number of these parts, with or without other parts or

appurtenances.

(3) "Industrialized unit" means a building unit or assembly of closed construction fabricated in an off-site facility, that is substantially self-sufficient as a unit or as part of a greater structure, and that requires transportation to the site of intended use. "Industrialized unit" includes units installed on the site as independent units, as part of a group of units, or incorporated with standard construction methods to form a completed structural entity. "Industrialized unit" does not include a manufactured home as defined by division (C)(4) of this section or a mobile home as defined by division (O) of section 4501.01 of the Revised Code.

(4) "Manufactured home" means a building unit or assembly of closed construction that is fabricated in an off-site facility and constructed in conformance with the federal construction and safety standards established by the secretary of housing and urban development pursuant to the "Manufactured Housing Construction and Safety Standards Act of 1974," 88 Stat. 700, 42 U.S.C.A. 5401, 5403, and that has a permanent label or tag affixed to it, as specified in 42 U.S.C.A. 5415, certifying compliance with all applicable federal construction and safety standards.

(5) "Permanent foundation" means permanent masonry, concrete, or a footing or foundation approved by the division of industrial compliance of the department of commerce pursuant to Chapter 4781. of the Revised Code, to which a manufactured or mobile home may be affixed.

(6) "Permanently sited manufactured home" means a manufactured home that meets all of the following criteria:

(a) The structure is affixed to a permanent foundation and is connected to appropriate facilities;

(b) The structure, excluding any addition, has a width of at least twenty-two feet at one point, a length of at least twenty-two feet at one point, and a total living area, excluding garages, porches, or attachments, of at least nine hundred square feet;

(c) The structure has a minimum 3:12 residential roof pitch, conventional residential siding, and a six-inch minimum eave overhang, including appropriate guttering;

(d) The structure was manufactured after January 1, 1995;

(e) The structure is not located in a manufactured home park as defined by section 4781.01 of the Revised Code.

(7) "Safe," with respect to a building, means it is free from danger or hazard to the life, safety, health, or welfare of persons occupying or frequenting it, or of the public and from danger of settlement, movement, disintegration, or collapse, whether such danger arises from the methods or materials of its construction or from equipment installed therein, for the purpose of lighting, heating, the transmission or utilization of electric current, or from its location or otherwise.

(8) "Sanitary," with respect to a building, means it is free from danger or hazard to the health of persons occupying or frequenting it or to that of the public, if such danger arises from the method or materials of its construction or from any equipment installed therein, for the purpose of lighting, heating, ventilating, or plumbing.

(9) "Residential building" means a one-family, two-family, or three-family dwelling house, and any accessory structure incidental to that dwelling house. "Residential building" includes a one-family, two-family, or three-family dwelling house that is used as a model to promote the sale of a similar dwelling house. "Residential building" does not include an industrialized unit as defined by

division (C)(3) of this section, a manufactured home as defined by division (C)(4) of this section, or a mobile home as defined by division (O) of section 4501.01 of the Revised Code.

(10) "Nonresidential building" means any building that is not a residential building or a manufactured or mobile home.

(11) "Accessory structure" means a structure that is attached to a residential building and serves the principal use of the residential building. "Accessory structure" includes, but is not limited to, a garage, porch, or screened-in patio.

Sec. 3781.106. (A) As used in this section:

(1) "Institution of higher education" means a state institution of higher education as defined in section 3345.011 of the Revised Code, a private nonprofit college or university located in this state that possesses a certificate of authorization issued pursuant to Chapter 1713. of the Revised Code, or a school located in this state that possesses a certificate of registration and one or more program authorizations issued by the state board of career colleges and schools under Chapter 3332. of the Revised Code.

(2) "Nonresidential building" means a building or structure, or part of a building or structure, not occupied in whole or in part for the purpose of human habitation, and includes the lands and premises appurtenant and all of the outbuildings, fences, or erections thereon or therein. "Nonresidential building" does not include an institution of higher education, private school, or public school, as defined in this section.

(3) "Owner" means an individual or entity possessing title to a nonresidential building or an authorized agent of the owner.

(4) "Private school" means a chartered nonpublic school or a nonchartered nonpublic school.

(5) "Public school" means any school operated by a school district board of education, any community school established under Chapter 3314. of the Revised Code, any STEM school established under Chapter 3326. of the Revised Code, and any college-preparatory boarding school established under Chapter 3328. of the Revised Code.

(6) "School building" means a structure used for the instruction of students by a public or private school or institution of higher education.

(B)(1) The board of building standards shall adopt rules, in accordance with Chapter 119. of the Revised Code, for the use of a device by a staff member of a public or private school or institution of higher education that prevents both ingress and egress through a door in a school building, for a finite period of time, in an emergency situation, and during active shooter drills. The rules shall provide that the use of a device is permissible only if the device requires minimal steps to remove it after it is engaged.

The rules shall provide that the administrative authority of a building notify the police chief, or equivalent, of the law enforcement agency that has jurisdiction over the building, and the fire chief, or equivalent, of the fire department that serves the political subdivision in which the building is located, prior to the use of such devices in a building.

The rules may require that the device be visible from the exterior of the door.

(B)-(2) The device described in division (A)-(B)(1) of this section shall not be permanently mounted to the door.

(C)-(3) Each public and private school and institution of higher education shall provide its

staff members in-service training on the use of the device described in division (A) (B)(1) of this section. The school shall maintain a record verifying this training on file.

(D)-(4) In consultation with the state board of education and the chancellor of higher education, the board shall determine and include in the rules a definition of "emergency situation." These rules shall apply to both existing and new school buildings.

(E) As used in this section:

(1) "Institution of higher education" means a state institution of higher education as defined in section 3345.011 of the Revised Code, a private nonprofit college or university located in this state that possesses a certificate of authorization issued pursuant to Chapter 1713. of the Revised Code, or a school located in this state that possesses a certificate of registration and one or more programauthorizations issued by the state board of career colleges and schools under Chapter 3332. of the Revised Code.

(2) "Private school" means a chartered nonpublic school or a nonchartered nonpublic school.

(3) "Public school" means any school operated by a school district board of education, any community school established under Chapter 3314. of the Revised Code, any STEM school established under Chapter 3326. of the Revised Code, and any college-preparatory boarding school established under Chapter 3328. of the Revised Code.

(4) "School building" means a structure used for the instruction of students by a public or private school or institution of higher education.

(C)(1) The board of building standards shall adopt rules, in accordance with Chapter 119. of the Revised Code, for the use of a device by the owner, or a person authorized by the owner, of a nonresidential building that prevents both ingress and egress through a door in the building, for a finite period of time, in an emergency situation, and during active shooter drills. The rules shall provide that the use of a device is permissible only if the device requires minimal steps to remove it after it is engaged.

The rules shall require the owner of a building notify the police chief, or equivalent, of the law enforcement agency that has jurisdiction over the building, and the fire chief, or equivalent, of the fire department that serves the political subdivision in which the building is located, prior to the use of such devices in a building.

The rules may require that the device be visible from the exterior of the door.

(2) The device described in division (C)(1) of this section shall not be permanently mounted to the door.

(3) Each owner of a nonresidential building shall provide any person that may use the device described in division (C)(1) of this section training on the use of the device. The owner of the building shall maintain a record verifying this training on file.

(4) The board shall determine and include in the rules a definition of "emergency situation". for purposes of division (C)(1) of this section. These rules shall apply to both existing and new nonresidential buildings.

(D) Any provision of the state fire code that is in conflict with this section or section 3737.84 of the Revised Code is unenforceable.

Sec. 3781.27. (A) In order to ascertain the name of each utility with underground utility facilities located at the proposed excavation site and the types and tolerance zones of those facilities

based on current records of the utility, any developer who is planning a project that will require excavation or the designer employed by the developer for the project shall notify a protection service of the location of the proposed excavation site.

(B) Except in the case of limited basis participants, the protection service shall provide notice of the proposed excavation to each participant in the service that has underground utility facilities in the area of the proposed excavation site. Except as provided in section 3781.271 of the Revised Code, in the case of limited basis participants, the protection service shall notify the developer or the designer employed by the developer of the name of each limited basis participant with underground utility facilities within the municipal corporation or township and county of the proposed excavation site, and the developer or designer shall contact that utility.

(C)(1) Each utility that has any underground utility facilities in the area of the proposed excavation site shall notify the developer or the designer employed by the developer of the locations and description of the utility's underground utility facilities located at the proposed excavation site in accordance with division (C)(2) of this section. The utility shall make this notification within ten working days of receiving a notice under division (B) of this section or by a later date acceptable to the developer or designer and utility. In If the ease proposed project is within six hundred sixty feet of the center point of an interstate hazardous liquid pipeline or an interstate gas pipeline, the utility also shall provide written notice to the developer or designer of any special notification requirements and identify its primary contact person for the project area.

(2) If requested by the developer or the designer employed by the developer, each utility shall do one of the following in order to comply with the notification requirements of division (C)(1) of this section:

(a) Mark the location of the underground utility facilities, other than those facilities serving single-family or two-, three-, or four-unit dwellings, at the proposed excavation site in accordance with the marking standards described in division (C) of section 3781.29 of the Revised Code;

(b) Provide digital or paper drawings, or both, that meet both of the following requirements:

(i) They are drawn to scale and include locatable items. Locatable items may include poles, pedestals, back of curb, sidewalk, edge of pavement, centerline of ditch, property lines, and other similar items.

(ii) They depict the location of the underground utility facilities.

(3) In the case of an interstate hazardous pipeline and an interstate gas pipeline, the utility shall also provide the location and description of any right-of-way associated with the underground utility facilities as well as pipeline location information, such as providing documents reflecting the actual location of the pipeline, marking facilities on design drawings, and providing maps.

Compliance with <u>division divisions</u> (C)(2) and (3) of this section does not relieve a utility from compliance with the marking requirements of section 3781.29 of the Revised Code.

(D) The utility shall determine if any relocation, support, or removal, or protective steps beyond those described in divisions (A)(1) to (5) of section 3781.30 of the Revised Code are required in order to prevent disturbance or interference with the underground utility facilities during excavation. The utility shall determine whether it will permit the developer or the designer employed by the developer to make those adjustments, and, if the adjustments are to be made by the utility, a reasonable amount of time necessary to make those adjustments.

(E)(1) Based on the information provided pursuant to division (C) of this section, the developer or the designer employed by the developer shall indicate the approximate locations of underground utility facilities either on or with the plans prepared for the project. The developer or designer shall include with the plans the names, addresses, and telephone numbers of utilities with underground facilities at the excavation site, indicating which utilities are limited basis participants; the name and telephone number of any appropriate protection service; and any required adjustments as described in division (D) of this section, including the reasonable time necessary for the utility to make those adjustments. In the case of an interstate hazardous liquid pipeline or an interstate gas pipeline, the developer or designer also shall include any all of the following:

(a) Any special notification requirements;

(b) The name and contact information of the primary contact person for each pipeline operator who has provided notice to the developer or designer under division (C)(1) of this section;

(c) Notice stating that the developer or designer has utilized reasonable means to contact the pipeline operator to verify the location of the pipeline and pipeline rights-of-way. Developers and designers who provide notice to the protection service in accordance with division (A) of this section are deemed to have complied with the notification requirement under this division.

(d) Notice that the developer or designer has reviewed, or attempted to review, preliminary information about the proposed development with the pipeline operator and incorporated requested adjustments into the plans.

(2)(a) Except as otherwise provided in division (E)(2)(b) of this section, the developer or designer shall provide the plans to the commercial excavator prior to entering into a contract that involves such excavation. If the developer does not prepare written plans or have any written plans prepared, the developer shall otherwise provide the approximate locations, identifying information on the utilities, information on required adjustments, and any special notification requirements to the commercial excavator before excavation begins.

(b) When the developer is a utility, the utility shall provide either the plans or the approximate locations, identifying information on the utilities, information on required adjustments, and any special notification requirements to the excavator before excavation begins.

(3) The developer or designer shall design the project taking into account the approximate location of existing underground utility facilities in order to prevent, as far as is practicable, disturbance or interference with those facilities.

(4) When a project includes installation of new underground utility facilities, the developer or designer shall attempt to design the installation so that at least a twelve-inch clearance is provided between the facilities. No facility shall be installed with less than a twelve-inch clearance unless the owners of existing facilities are notified, in writing, prior to installation.

(F)(1) This section does not apply in the case of a utility making emergency repair to its own underground utility facility.

(2) This section does not apply in the case of the owner of the types of real property identified in divisions (C)(1) to (4) of section 3781.25 of the Revised Code, unless the owner employs a designer to make written plans for work that will involve excavation. If the owner employs a designer, the designer shall contact a protection service and utilities that are limited basis participants in accordance with divisions (A) and (B) of this section, and shall include in or with the

plans the information required under division (E) of this section. The owner shall provide that information to the excavator.

(G) A public authority, as defined in section 153.64 of the Revised Code, may withhold approval to a project until the requirements of this section have been satisfied by the developer and utility, as applicable. A public authority may rely solely upon the notice submitted under division (E) of this section when determining whether the requirements of this section have been satisfied for purposes of granting final approval of such development. A public authority is immune from liability related to the approval or construction of such development when the approval is based upon information as provided in this division.

Sec. 4927.102. Notwithstanding any other provision of this chapter, the public utilities commission shall not, in connection with any proceeding pursuant to section 4927.07 or 4927.10 of the Revised Code, impose on any provider of telecommunications service, wireless service, or internet protocol-enabled services any notice requirement, withdrawal or abandonment restrictions, buildout requirements, or any other regulatory requirement or restriction that is not generally applicable to the service or the provider in other contexts.

Sec. 5321.01. As used in this chapter:

(A) "Tenant" means a person entitled under a rental agreement to the use and occupancy of residential premises to the exclusion of others.

(B) "Landlord" means the owner, lessor, or sublessor of residential premises, the agent of the owner, lessor, or sublessor, or any person authorized by the owner, lessor, or sublessor to manage the premises or to receive rent from a tenant under a rental agreement.

(C) "Residential premises" means a dwelling unit for residential use and occupancy and the structure of which it is a part, the facilities and appurtenances in it, and the grounds, areas, and facilities for the use of tenants generally or the use of which is promised the tenant. "Residential premises" includes a dwelling unit that is owned or operated by a college or university. "Residential premises" does not include any of the following:

(1) Prisons, jails, workhouses, and other places of incarceration or correction, including, but not limited to, halfway houses or residential arrangements that are used or occupied as a requirement of a community control sanction, a post-release control sanction, or parole;

(2) Hospitals and similar institutions with the primary purpose of providing medical services, and homes licensed pursuant to Chapter 3721. of the Revised Code;

(3) Tourist homes, hotels, motels, recreational vehicle parks, recreation camps, combined park-camps, temporary park-camps, and other similar facilities where circumstances indicate a transient occupancy;

(4) Elementary and secondary boarding schools, where the cost of room and board is included as part of the cost of tuition;

(5) Orphanages and similar institutions;

(6) Farm residences furnished in connection with the rental of land of a minimum of two acres for production of agricultural products by one or more of the occupants;

(7) Dwelling units subject to sections 3733.41 to 3733.49 of the Revised Code;

(8) Occupancy by an owner of a condominium unit;

(9) Occupancy in a facility licensed as an SRO facility pursuant to Chapter 3731. of the

Revised Code, if the facility is owned or operated by an organization that is exempt from taxation under section 501(c)(3) of the "Internal Revenue Code of 1986," 100 Stat. 2085, 26 U.S.C.A. 501, as amended, or by an entity or group of entities in which such an organization has a controlling interest, and if either of the following applies:

(a) The occupancy is for a period of less than sixty days.

(b) The occupancy is for participation in a program operated by the facility, or by a public entity or private charitable organization pursuant to a contract with the facility, to provide either of the following:

(i) Services licensed, certified, registered, or approved by a governmental agency or private accrediting organization for the rehabilitation of mentally ill persons, persons with developmental disabilities, adults or juveniles convicted of criminal offenses, or persons suffering from substance abuse;

(ii) Shelter for juvenile runaways, victims of domestic violence, or homeless persons.

(10) Emergency shelters operated by organizations exempt from federal income taxation under section 501(c)(3) of the "Internal Revenue Code of 1986," 100 Stat. 2085, 26 U.S.C.A. 501, as amended, for persons whose circumstances indicate a transient occupancy, including homeless people, victims of domestic violence, and juvenile runaways.

(D) "Rental agreement" means any agreement or lease, written or oral, which establishes or modifies the terms, conditions, rules, <u>amount of rent charged or paid</u>, or any other provisions concerning the use and occupancy of residential premises by one of the parties.

(E) "Security deposit" means any deposit of money or property to secure performance by the tenant under a rental agreement.

(F) "Dwelling unit" means a structure or the part of a structure that is used as a home, residence, or sleeping place by one person who maintains a household or by two or more persons who maintain a common household.

(G) "Controlled substance" has the same meaning as in section 3719.01 of the Revised Code.

(H) "Student tenant" means a person who occupies a dwelling unit owned or operated by the college or university at which the person is a student, and who has a rental agreement that is contingent upon the person's status as a student.

(I) "Recreational vehicle park," "recreation camp," "combined park-camp," and "temporary park-camp" have the same meanings as in section 3729.01 of the Revised Code.

(J) "Community control sanction" has the same meaning as in section 2929.01 of the Revised Code.

(K) "Post-release control sanction" has the same meaning as in section 2967.01 of the Revised Code.

(L) "School premises" has the same meaning as in section 2925.01 of the Revised Code.

(M) "Sexually oriented offense" and "child-victim oriented offense" have the same meanings as in section 2950.01 of the Revised Code.

(N) "Preschool or child day-care center premises" has the same meaning as in section 2950.034 of the Revised Code.

(O) "Rent control" means requiring below-market rents for residential premises or controlling rental rates for residential premises in any manner, including by prohibiting rent increases, regulating

rental rate changes between tenancies, limiting rental rate increases, regulating the rental rates of residential premises based on income or wealth of tenants, and other forms of restraint or limitation of rental rates.

(P) "Rent stabilization" means allowing rent increases for residential premises of a fixed amount or on a fixed schedule as set by a political subdivision.

(Q) "Political subdivision" means a county, township, municipal corporation, or any other body corporate and politic that is responsible for government activities in a geographic area smaller than that of the state.

Sec. 5321.19. No municipal corporation (A) Except as provided in division (B) of this section, no political subdivision may enact, adopt, renew, maintain, enforce, or continue in existence any ordinance and no township may adopt or continue in existence any resolution charter provision, ordinance, resolution, rule, or other measure that is in conflict with this chapter, or that regulates the rights and obligations of parties to a rental agreement that are regulated by this chapter, including, without limitation, by any way imposing or requiring rent control or rent stabilization. This

(B) This chapter does not preempt any housing of the following:

(1) Housing, building, health, or safety code, or any ordinance as described in division (A)(9) of section 5321.04 of the Revised Code, of any municipal corporation or townshippolitical subdivision;

(2) Charter provision, ordinance, resolution, rule, or other measure of a political subdivision that regulates, or has the effect of regulating in any way, rent charged or paid for the use of residential premises that such political subdivision owns or operates;

(3) A political subdivision from adopting any charter provision, ordinance, resolution, rule, or other measure to implement a plan to use voluntary incentives or agreements that regulates, or has the effect of regulating in any way, rent charged or paid for the use of residential premises so long as such regulating is related to voluntary incentives or agreements to increase or maintain the supply or improve the quality of available residential premises, including, without limitation, incentives authorized by federal law, the incentives set forth in sections 3735.65 to 3735.70 of the Revised. Code, tax abatements, tax credit financing, bond or other financing, or loans or grants from the political subdivision.

Sec. 5321.20. The general assembly finds and declares that maintenance of an adequate housing supply, including access to livable, clean, and well-maintained residential rental premises, in the state of Ohio is an urgent statewide priority and necessary to the well-being of Ohioans. In furtherance of that finding and declaration, the general assembly further finds and declares that rent control and rent stabilization measures may do any of the following:

(A) Suppress rental and property values and thereby discourage maintenance, upkeep, and rehabilitation of existing residential premises and construction of new residential premises;

(B) Incentivize landlords to convert residential premises to condominiums, cooperatives, and other types of housing, thereby removing such residential premises from availability on the rental market;

(C) Lower property tax revenues for state and local governments and political subdivisions;

(D) Lead to deterioration of residential premises;

(E) Discourage turnover of residential premises and thus deprive potential tenants of the

ability to rent such premises and result in misallocation of residential premises;

(F) Impede the sale of residential premises;

(G) Discourage investment in new and existing residential premises, especially during times of rising material costs and labor shortages;

(H) Have an adverse effect, due to lack of adequate housing, on individuals who seek employment in areas with scarce available housing and on employers who seek employees in such areas;

(I) Distort the functioning of the market for residential premises;

(J) Impose substantial administrative and enforcement expenses on political subdivisions;

(K) Retroactively deprive owners of residential premises of property rights.

The general assembly therefore finds and declares that, for these reasons, attainment of an adequate housing supply is a matter of overriding statewide interest that requires a uniform approach to rent control and rent stabilization measures in residential premises throughout the state. The general assembly finds and declares that Chapter 5321. of the Revised Code is a statewide and comprehensive legislative enactment regulating all aspects of the landlord-tenant relationship with respect to residential premises. The general assembly further finds and declares that the imposition of rent control and rent stabilization on private residential premises by any political subdivision is a matter of statewide concern and would be inconsistent with the statewide, comprehensive legislative enactment in this chapter. Therefore, rent control and rent stabilization of private residential premises that are regulated by this chapter is a matter of general statewide concern that requires uniform statewide regulation. The general assembly reiterates, by the enactment of Chapter 5321. of the Revised Code, that it is the intent of the general assembly to preempt political subdivisions from regulating the rights and obligations of parties to a rental agreement that are regulated by this chapter, including through the imposition of rent control and rent stabilization in any manner.

SECTION 2. That existing sections 153.64, 1509.01, 1509.071, 1509.151, 1513.37, 3781.06, 3781.106, 3781.27, 5321.01, and 5321.19 of the Revised Code are hereby repealed.

SECTION 3. Not later than ninety days after the effective date of this section, the Public Utilities Commission shall amend its rules to the extent necessary to bring them into conformity with section 4927.102 of the Revised Code.

134th G.A.

Speaker ______ of the House of Representatives.

32

President ______ of the Senate.

Passed _____, 20____

Approved _____, 20____

Governor.

Sub. H. B. No. 430

134th G.A.

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The section numbering of law of a general and permanent nature is complete and in conformity with the Revised Code.

Director, Legislative Service Commission.

Filed in the office of the Secretary of State at Columbus, Ohio, on the _____ day of _____, A. D. 20___.

Secretary of State.

File No. _____ Effective Date _____