## As Reported by the House State and Local Government Committee

## 134th General Assembly

Regular Session 2021-2022

Sub. H. B. No. 6

#### **Representative Roemer**

Cosponsors: Representatives Cross, Riedel, Seitz, Young, T., Wiggam, John, Callender, Creech, Dean, Fowler Arthur, Grendell, Russo

# A BILL

То	amend sections 3319.221, 4729.41, 4729.92,	1
	4729.921, 4731.512, and 4928.66 and to enact	2
	sections 4729.42 and 4928.661 of the Revised	3
	Code and to amend Section 30 of H.B. 197 of the	4
	133rd General Assembly to modify the laws	5
	governing certain health professionals and	6
	educator preparation programs due to COVID-19	7
	and other circumstances and to modify the	8
	electric utility laws regarding energy	9
	efficiency programs; to amend the version of	10
	section 4729.92 of the Revised Code that is	11
	scheduled to take effect on October 9, 2021, to	12
	continue the changes to that section on and	13
	after that date; and to declare an emergency.	14

## BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:

Section 1. That sections 3319.221, 4729.41, 4729.92,	15
4729.921, 4731.512, and 4928.66 be amended and sections 4729.42	16
and 4928.661 of the Revised Code be enacted to read as follows:	17
Sec. 3319.221. (A) The state board of education, the	18

registration from the department of education. The registration	47
shall be valid for five years. As a condition of registration	48
under this section, an individual shall be subject to a criminal	49
records check as prescribed by section 3319.391 of the Revised	50
Code. In the manner prescribed by the department, the individual	51
shall submit the criminal records check to the department. The	52
department shall use the information submitted to enroll the	53
individual in the retained applicant fingerprint database,	54
established under section 109.5721 of the Revised Code, in the	55
same manner as any teacher licensed under sections 3319.22 to	56
3319.31 of the Revised Code.	57

If the department receives notification of the arrest or conviction of an individual registered under division (B) of this section, the department shall promptly notify the employing district and may take any action authorized under sections 3319.31 and 3319.311 of the Revised Code that it considers appropriate. No district shall employ any individual under division (A) of this section if the district learns that the individual has plead guilty to, has been found guilty by a jury or court of, or has been convicted of any of the offenses listed in division (C) of section 3319.31 of the Revised Code.

(C) The department shall charge a registration fee of one hundred fifty dollars each for the initial registration and one hundred fifty dollars for renewal of the registration.

Sec. 4729.41. (A) (1) A pharmacist licensed under this

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chapter who meets the requirements of division (B) of this

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section, and a pharmacy intern licensed under this chapter who

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meets the requirements of division (B) of this section and is

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working under the direct supervision of a pharmacist who meets

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the requirements of that division, may do any of the following:

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(a) Administer immunizations for influenza to individuals	77
who are seven years of age or older;	78
(b) Only pursuant to a prescription, administer to	79
individuals In the case of an individual who are is seven years	80
of age or older but not more than thirteen years of age any of	81
the immunizations included in division (A) (2) of this section;	82
administer to the individual an immunization for any of the	83
<pre>following:</pre>	84
(i) Influenza;	85
(ii) COVID-19;	86
(iii) Any other disease, but only pursuant to a	87
prescription.	88
(c) Administer to individuals (b) In the case of an	89
<u>individual</u> who <u>are is</u> thirteen years of age or older any of the	90
immunizations included in division (A)(2) of this section	91
administer to the individual an immunization for any disease,	92
including an immunization for influenza or COVID-19.	93
(2) A pharmacist or pharmacy intern may administer in	94
accordance with divisions (A)(1)(b) and (c) of this section	95
either of the following:	96
(a) Any immunization that on March 19, 2015, is included	97
in either of the following immunization schedules recommended by	98
the advisory committee on immunization practices of the centers	99
for disease control and prevention in the United States	100
department of health and human services:	101
(i) The recommended immunization schedule for persons aged	102
zero through eighteen years;	103
(ii) The recommended adult immunization schedule.	104

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of this section;	190
(d) Provisions specifying any immunizations that may be	191
administered under division (A)(2)(b) of this section.	192
(2) Prior to adopting rules regarding requirements for	193
protocols to be followed by pharmacists and pharmacy interns in	194
engaging in the administration of immunizations, the state board	195
of pharmacy shall consult with the state medical board and the	196
board of nursing.	197
(3) Prior to adopting rules specifying any immunizations	198
that may be administered under division (A) (2) (b) of this-	199
section, the state board of pharmacy shall consult with the	200
state medical board.	201
(F) In addition to the rules it adopts under division (E)	202
of this section, the state board of pharmacy may adopt rules-	203
that change the immunizations authorized by division (A)(2)(a)	204
of this section to reflect changes in the recommendations of the	205
advisory committee on immunization practices. The rules shall be	206
adopted in accordance with Chapter 119. of the Revised Code.	207
Sec. 4729.42. (A) A pharmacist may order and administer	208
diagnostic tests for COVID-19 and tests for COVID-19 antibodies.	209
(B) Both of the following may, under the direct	210
supervision of a pharmacist, administer diagnostic tests for	211
COVID-19 and tests for COVID-19 antibodies:	212
(1) A pharmacy intern;	213
(2) A certified pharmacy technician.	214
Sec. 4729.92. (A) An applicant for registration as a	215
pharmacy technician trainee shall:	216

the 129th general assembly, September 10, 2012, or a waste	275
energy recovery system placed into service or retrofitted on or	276
after September 10, 2012, except that a waste energy recovery	277
system described in division (A)(38)(b) of section 4928.01 of	278
the Revised Code may be included only if it was placed into	279
service between January 1, 2002, and December 31, 2004. For a	280
waste energy recovery or combined heat and power system, the	281
savings shall be as estimated by the public utilities	282
commission. The savings requirement, using such a three-year	283
average, shall increase to an additional five-tenths of one per	284
cent in 2010, seven-tenths of one per cent in 2011, eight-tenths	285
of one per cent in 2012, nine-tenths of one per cent in 2013,	286
and one per cent in 2014. In 2015 and 2016, an electric	287
distribution utility shall achieve energy savings equal to the	288
result of subtracting the cumulative energy savings achieved	289
since 2009 from the product of multiplying the baseline for	290
energy savings, described in division (A)(2)(a) of this section,	291
by four and two-tenths of one per cent. If the result is zero or	292
less for the year for which the calculation is being made, the	293
utility shall not be required to achieve additional energy	294
savings for that year, but may achieve additional energy savings	295
for that year. The annual savings requirements shall be, for	296
years 2017, 2018, 2019, and 2020, an additional one per cent of	297
the baseline. For purposes of a waste energy recovery or	298
combined heat and power system, an electric distribution utility	299
shall not apply more than the total annual percentage of the	300
electric distribution utility's industrial-customer load,	301
relative to the electric distribution utility's total load, to	302
the annual energy savings requirement.	303

(b) Beginning in 2009, an electric distribution utility 304 shall implement peak demand reduction programs designed to 305

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achieve a one per cent reduction in peak demand in 2009 and an	306
additional seventy-five hundredths of one per cent reduction	307
each year through 2014. In 2015 and 2016, an electric	308
distribution utility shall achieve a reduction in peak demand	309
equal to the result of subtracting the cumulative peak demand	310
reductions achieved since 2009 from the product of multiplying	311
the baseline for peak demand reduction, described in division	312
(A)(2)(a) of this section, by four and seventy-five hundredths	313
of one per cent. If the result is zero or less for the year for	314
which the calculation is being made, the utility shall not be	315
required to achieve an additional reduction in peak demand for	316
that year, but may achieve an additional reduction in peak	317
demand for that year. In 2017 and each year thereafter through	318
2020, the utility shall achieve an additional seventy-five	319
hundredths of one per cent reduction in peak demand.	320

- (2) For the purposes of divisions (A)(1)(a) and (b) of this section:
- (a) The baseline for energy savings under division (A) (1) 323 (a) of this section shall be the average of the total kilowatt 324 hours the electric distribution utility sold in the preceding 325 three calendar years. The baseline for a peak demand reduction 326 under division (A)(1)(b) of this section shall be the average 327 peak demand on the utility in the preceding three calendar 328 years, except that the commission may reduce either baseline to 329 adjust for new economic growth in the utility's certified 330 territory. Neither baseline shall include the load and usage of 331 any of the following customers: 332
- (i) Beginning January 1, 2017, a customer for which a reasonable arrangement has been approved under section 4905.31 of the Revised Code;

- (ii) A customer that has opted out of the utility's 336 portfolio plan under section 4928.6611 of the Revised Code; 337
- (iii) A customer that has opted out of the utility's 338 portfolio plan under Section 8 of S.B. 310 of the 130th general 339 assembly.
- (b) The commission may amend the benchmarks set forth in 341 division (A)(1)(a) or (b) of this section if, after application 342 by the electric distribution utility, the commission determines 343 that the amendment is necessary because the utility cannot 344 reasonably achieve the benchmarks due to regulatory, economic, 345 or technological reasons beyond its reasonable control. 346
- (c) Compliance with divisions (A) (1) (a) and (b) of this 347 section shall be measured by including the effects of all 348 demand-response programs for mercantile customers of the subject 349 electric distribution utility, all waste energy recovery systems 350 and all combined heat and power systems, and all such mercantile 351 customer-sited energy efficiency, including waste energy 352 recovery and combined heat and power, and peak demand reduction 353 programs, adjusted upward by the appropriate loss factors. Any 354 mechanism designed to recover the cost of energy efficiency, 355 including waste energy recovery and combined heat and power, and 356 peak demand reduction programs under divisions (A)(1)(a) and (b) 357 of this section may exempt mercantile customers that commit 358 their demand-response or other customer-sited capabilities, 359 whether existing or new, for integration into the electric 360 distribution utility's demand-response, energy efficiency, 361 including waste energy recovery and combined heat and power, or 362 peak demand reduction programs, if the commission determines 363 that that exemption reasonably encourages such customers to 364 commit those capabilities to those programs. If a mercantile 365

customer makes such existing or new demand-response, energy	366
efficiency, including waste energy recovery and combined heat	367
and power, or peak demand reduction capability available to an	368
electric distribution utility pursuant to division (A)(2)(c) of	369
this section, the electric utility's baseline under division (A)	370
(2) (a) of this section shall be adjusted to exclude the effects	371
of all such demand-response, energy efficiency, including waste	372
energy recovery and combined heat and power, or peak demand	373
reduction programs that may have existed during the period used	374
to establish the baseline. The baseline also shall be normalized	375
for changes in numbers of customers, sales, weather, peak	376
demand, and other appropriate factors so that the compliance	377
measurement is not unduly influenced by factors outside the	378
control of the electric distribution utility.	379
(d)(i) Programs implemented by a utility may include the	380
following:	381
(I) Demand-response programs;	382
(II) Smart grid investment programs, provided that such	383
programs are demonstrated to be cost-beneficial;	384
(III) Customer-sited programs, including waste energy	385
recovery and combined heat and power systems;	386
(IV) Transmission and distribution infrastructure	387
improvements that reduce line losses;	388
(V) Energy efficiency savings and peak demand reduction	389
that are achieved, in whole or in part, as a result of funding	390
provided from the universal service fund established by section	391
4928.51 of the Revised Code to benefit low-income customers	392
through programs that include, but are not limited to, energy	393

audits, the installation of energy efficiency insulation,

appliances, and windows, and other weatherization measures.	395
(ii) No energy efficiency or peak demand reduction	396
achieved under divisions (A)(2)(d)(i)(IV) and (V) of this	397
section shall qualify for shared savings.	398
(iii) Division (A)(2)(c) of this section shall be applied	399
to include facilitating efforts by a mercantile customer or	400
group of those customers to offer customer-sited demand-	401
response, energy efficiency, including waste energy recovery and	402
combined heat and power, or peak demand reduction capabilities	403
to the electric distribution utility as part of a reasonable	404
arrangement submitted to the commission pursuant to section	405
4905.31 of the Revised Code.	406
(e) No programs or improvements described in division (A)	407
(2)(d) of this section shall conflict with any statewide	408
building code adopted by the board of building standards.	409
(B) In accordance with rules it shall adopt, the public	410
utilities commission shall produce and docket at the commission	411
an annual report containing the results of its verification of	412
the annual levels of energy efficiency and of peak demand	413
reductions achieved by each electric distribution utility	414
pursuant to division (A) of this section. A copy of the report	415
shall be provided to the consumers' counsel.	416
(C) If the commission determines, after notice and	417
opportunity for hearing and based upon its report under division	418
(B) of this section, that an electric distribution utility has	419
failed to comply with an energy efficiency or peak demand	420
reduction requirement of division (A) of this section, the	421
commission shall assess a forfeiture on the utility as provided	422
under sections 4905.55 to 4905.60 and 4905.64 of the Revised	423

Code, either in the amount, per day per undercompliance or	42
noncompliance, relative to the period of the report, equal to	42
that prescribed for noncompliances under section 4905.54 of the	42
Revised Code, or in an amount equal to the then existing market	42
value of one renewable energy credit per megawatt hour of	42
undercompliance or noncompliance. Revenue from any forfeiture	42
assessed under this division shall be deposited to the credit of	43
the advanced energy fund created under section 4928.61 of the	43
Revised Code.	43

- (D) The commission may establish rules regarding the 433 content of an application by an electric distribution utility 434 for commission approval of a revenue decoupling mechanism under 435 this division. Such an application shall not be considered an 436 application to increase rates and may be included as part of a 437 proposal to establish, continue, or expand energy efficiency or 438 conservation programs. The commission by order may approve an 439 application under this division if it determines both that the 440 revenue decoupling mechanism provides for the recovery of 441 revenue that otherwise may be forgone by the utility as a result 442 of or in connection with the implementation by the electric 443 distribution utility of any energy efficiency or energy 444 conservation programs and reasonably aligns the interests of the 445 utility and of its customers in favor of those programs. 446
- (E) The commission additionally shall adopt rules that 447 require an electric distribution utility to provide a customer 448 upon request with two years' consumption data in an accessible 449 form.
- (F) (1) As used in divisions (F) (2), (3), and (4) of this 451 section, "portfolio plan" has the same meaning as in division 452 (C) (1) of section 4928.6610 of the Revised Code. 453

(2) If an electric distribution utility has a portfolio	454
plan in effect as of -the effective date of the amendments to-	455
this section by H.B. 6 of the 133rd general assembly October 22,	456
2019, and that plan expires before December 31, 2020, the	457
commission shall extend the plan through that date. All	458
portfolio plans shall terminate on that date.	459
(3) If a portfolio plan is extended beyond its commission	460
approved term by division $(F)(2)$ of this section, the existing	461
plan's budget shall be increased for the extended term to	462
include an amount equal to the annual average of the approved	463
budget for all years of the portfolio plan in effect as of—the—	464
effective date of the amendments to this section by H.B. 6 of	465
the 133rd general assembly October 22, 2019.	466
(4) All other terms and conditions of a portfolio plan	467
extended beyond its commission-approved term by division (F)(2)	468
of this section shall remain the same unless changes are	469
authorized by the commission.	470
(G)(1) Not later than February 1, 2021, the commission	471
shall determine the cumulative energy savings collectively	472
achieved, since 2009, by all electric distribution utilities in	473
this state as of December 31, 2020. In determining that	474
cumulative total, the commission shall do both of the following:	475
(a) Include energy savings that were estimated by the	476
commission to be achieved as of December 31, 2020, and banked	477
under division (G) of section 4928.662 of the Revised Code;	478
(b) Use an energy savings baseline that is the average of	479
the total kilowatt hours sold by all electric distribution	480
utilities in this state in the calendar years 2018, 2019, and	481
2020. The baseline shall exclude the load and usage described in	482

(3) Upon the date that full compliance with division (A)

(1) (a) of this section is deemed achieved under division (G) (2)

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(a) or (b) of this section, any electric distribution utility	512
cost recovery mechanisms authorized by the commission for	513
compliance with this section shall terminate except as may be	514
necessary to reconcile the difference between revenue collected	515
and the allowable cost of compliance associated with compliance	516
efforts occurring prior to <u>December 31, 2021, for programs re-</u>	517
established under section 4928.661 of the Revised Code, and	518
prior to the date upon which full compliance with division (A)	519
(1) (a) of this section is deemed achieved, for all other	520
compliance efforts. No such cost recovery mechanism shall be	521
authorized by the commission beyond the period of time required	522
to complete this final reconciliation.	523
Sec. 4928.661. (A) If an electric distribution utility had	524
a portfolio plan that terminated on December 31, 2020, pursuant	525
to division (F) of section 4928.66 of the Revised Code and	526
included a program that benefited, and was limited to, low-	527
income customers with an annual income at or below two hundred	528
per cent of the federal poverty level, the utility shall re-	529
establish the part of the portfolio plan that included the low-	530
income program. The portfolio plan program re-established under_	531
this section shall include the same terms and conditions that	532
	533
the public utilities commission approved for the low-income	
program as it existed prior to the portfolio plan's termination,	534
including the funding level originally allocated to the program.	535
(B) A portfolio plan program re-established under division	536
(A) of this section shall terminate on December 31, 2021.	537
(C) The commission shall issue an order requiring electric	538
distribution utilities to re-establish the portfolio plan	539
programs described in division (A) of this section and setting	540
forth the process for their re-establishment. The order shall	541

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133rd General Assembly is hereby repealed.

Section 8. Notwithstanding any provision of law to the 627 contrary, each educator preparation program approved under 628 section 3333.048 of the Revised Code shall develop and implement 629 a plan to provide its students with alternative experiences, 630 assignments, or instruction in the 2021-2022 academic year to 631 make up any hours or weeks of clinical experiences, including 632 field experiences, student teaching, and internship placements, 633 that the students miss due to the Director of Health's order 634 under section 3701.13 of the Revised Code "In re: Order the 635 Closure of All K-12 Schools in the State of Ohio" issued on 636 March 14, 2020, or any local board of health order, and any 637 extension of any order, based on the implications of COVID-19 or 638 due to any other closure of schools or implementation of limited 639 hours based on the implications of COVID-19. The alternative 640 experiences, assignments, or instruction shall allow students to 641 demonstrate mastery of the expected outcomes of clinical 642 experiences. The alternative experiences, assignments, or 643 644 instruction may include virtual learning, designing lessons and units of instruction, selecting and implementing instructional 645 strategies, teaching lessons and content, assessing learning to 646 evaluate student progress and inform instructional decisions, 647 creating a supportive learning environment, managing the 648 classroom effectively, and other appropriate activities. The 649 Department of Higher Education and the Department of Education 650 shall consider a student who successfully completes make up 651 hours or weeks in the 2021-2022 academic year using alternative 652 experiences, assignments, or instruction eligible for licensure 653 and endorsement recommendations in the same manner as a student 654 who completes clinical experiences. This section does not apply 655 to a barber school licensed under Chapter 4709. of the Revised 656

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Code or a school of cosmetology licensed under Chapter 4713. of	657
the Revised Code.	658
Section 9. Section 4729.41 of the Revised Code is	659
presented in this act as a composite of the section as amended	660
by both H.B. 101 and H.B. 541 of the 132nd General Assembly. The	661
General Assembly, applying the principle stated in division (B)	662
of section 1.52 of the Revised Code that amendments are to be	663
harmonized if reasonably capable of simultaneous operation,	664
finds that the composite is the resulting version of the section	665
in effect prior to the effective date of the section as	666
presented in this act.	667
Section 10. This act is hereby declared to be an emergency	668
measure necessary for the immediate preservation of the public	669
peace, health, and safety. The reason for such necessity is to	670
take measures in response to the declared pandemic and global	671
health emergency related to COVID-19 and to re-establish	672
recently terminated energy efficiency programs in order to allow	673
low-income customers to benefit from energy efficiency savings	674
and to permit electric distribution utilities to reconcile costs	675
related to such programs. Therefore, this act shall go into	676
immediate effect.	677