

**As Introduced**

**135th General Assembly**

**Regular Session**

**2023-2024**

**H. B. No. 120**

**Representatives Weinstein, Brennan**

**Cosponsors: Representatives Abdullahi, Baker, Blackshear, Brent, Brewer, Brown, Dean, Dell'Aquila, Denson, Ferguson, Forhan, Galonski, Grim, Isaacsohn, Jarrells, Lightbody, Liston, McNally, Merrin, Miller, A., Miller, J., Miranda, Mohamed, Robinson, Rogers, Skindell, Somani, Sweeney, Thomas, C., Troy, Upchurch**



**A BILL**

To amend section 4928.01 and to repeal section 1  
4928.148 of the Revised Code to repeal the 2  
legacy generation resource provisions of H.B. 6 3  
of the 133rd General Assembly and provide 4  
customers refunds. 5

**BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:**

**Section 1.** That section 4928.01 of the Revised Code be 6  
amended to read as follows: 7

**Sec. 4928.01.** (A) As used in this chapter: 8

(1) "Ancillary service" means any function necessary to 9  
the provision of electric transmission or distribution service 10  
to a retail customer and includes, but is not limited to, 11  
scheduling, system control, and dispatch services; reactive 12  
supply from generation resources and voltage control service; 13  
reactive supply from transmission resources service; regulation 14  
service; frequency response service; energy imbalance service; 15

operating reserve-spinning reserve service; operating reserve- 16  
supplemental reserve service; load following; back-up supply 17  
service; real-power loss replacement service; dynamic 18  
scheduling; system black start capability; and network stability 19  
service. 20

(2) "Billing and collection agent" means a fully 21  
independent agent, not affiliated with or otherwise controlled 22  
by an electric utility, electric services company, electric 23  
cooperative, or governmental aggregator subject to certification 24  
under section 4928.08 of the Revised Code, to the extent that 25  
the agent is under contract with such utility, company, 26  
cooperative, or aggregator solely to provide billing and 27  
collection for retail electric service on behalf of the utility 28  
company, cooperative, or aggregator. 29

(3) "Certified territory" means the certified territory 30  
established for an electric supplier under sections 4933.81 to 31  
4933.90 of the Revised Code. 32

(4) "Competitive retail electric service" means a 33  
component of retail electric service that is competitive as 34  
provided under division (B) of this section. 35

(5) "Electric cooperative" means a not-for-profit electric 36  
light company that both is or has been financed in whole or in 37  
part under the "Rural Electrification Act of 1936," 49 Stat. 38  
1363, 7 U.S.C. 901, and owns or operates facilities in this 39  
state to generate, transmit, or distribute electricity, or a 40  
not-for-profit successor of such company. 41

(6) "Electric distribution utility" means an electric 42  
utility that supplies at least retail electric distribution 43  
service. 44

(7) "Electric light company" has the same meaning as in 45  
section 4905.03 of the Revised Code and includes an electric 46  
services company, but excludes any self-generator to the extent 47  
that it consumes electricity it so produces, sells that 48  
electricity for resale, or obtains electricity from a generating 49  
facility it hosts on its premises. 50

(8) "Electric load center" has the same meaning as in 51  
section 4933.81 of the Revised Code. 52

(9) "Electric services company" means an electric light 53  
company that is engaged on a for-profit or not-for-profit basis 54  
in the business of supplying or arranging for the supply of only 55  
a competitive retail electric service in this state. "Electric 56  
services company" includes a power marketer, power broker, 57  
aggregator, or independent power producer but excludes an 58  
electric cooperative, municipal electric utility, governmental 59  
aggregator, or billing and collection agent. 60

(10) "Electric supplier" has the same meaning as in 61  
section 4933.81 of the Revised Code. 62

(11) "Electric utility" means an electric light company 63  
that has a certified territory and is engaged on a for-profit 64  
basis either in the business of supplying a noncompetitive 65  
retail electric service in this state or in the businesses of 66  
supplying both a noncompetitive and a competitive retail 67  
electric service in this state. "Electric utility" excludes a 68  
municipal electric utility or a billing and collection agent. 69

(12) "Firm electric service" means electric service other 70  
than nonfirm electric service. 71

(13) "Governmental aggregator" means a legislative 72  
authority of a municipal corporation, a board of township 73

trustees, or a board of county commissioners acting as an 74  
aggregator for the provision of a competitive retail electric 75  
service under authority conferred under section 4928.20 of the 76  
Revised Code. 77

(14) A person acts "knowingly," regardless of the person's 78  
purpose, when the person is aware that the person's conduct will 79  
probably cause a certain result or will probably be of a certain 80  
nature. A person has knowledge of circumstances when the person 81  
is aware that such circumstances probably exist. 82

(15) "Level of funding for low-income customer energy 83  
efficiency programs provided through electric utility rates" 84  
means the level of funds specifically included in an electric 85  
utility's rates on October 5, 1999, pursuant to an order of the 86  
public utilities commission issued under Chapter 4905. or 4909. 87  
of the Revised Code and in effect on October 4, 1999, for the 88  
purpose of improving the energy efficiency of housing for the 89  
utility's low-income customers. The term excludes the level of 90  
any such funds committed to a specific nonprofit organization or 91  
organizations pursuant to a stipulation or contract. 92

(16) "Low-income customer assistance programs" means the 93  
percentage of income payment plan program, the home energy 94  
assistance program, the home weatherization assistance program, 95  
and the targeted energy efficiency and weatherization program. 96

(17) "Market development period" for an electric utility 97  
means the period of time beginning on the starting date of 98  
competitive retail electric service and ending on the applicable 99  
date for that utility as specified in section 4928.40 of the 100  
Revised Code, irrespective of whether the utility applies to 101  
receive transition revenues under this chapter. 102

(18) "Market power" means the ability to impose on 103  
customers a sustained price for a product or service above the 104  
price that would prevail in a competitive market. 105

(19) "Mercantile customer" means a commercial or 106  
industrial customer if the electricity consumed is for 107  
nonresidential use and the customer consumes more than seven 108  
hundred thousand kilowatt hours per year or is part of a 109  
national account involving multiple facilities in one or more 110  
states. 111

(20) "Municipal electric utility" means a municipal 112  
corporation that owns or operates facilities to generate, 113  
transmit, or distribute electricity. 114

(21) "Noncompetitive retail electric service" means a 115  
component of retail electric service that is noncompetitive as 116  
provided under division (B) of this section. 117

(22) "Nonfirm electric service" means electric service 118  
provided pursuant to a schedule filed under section 4905.30 of 119  
the Revised Code or pursuant to an arrangement under section 120  
4905.31 of the Revised Code, which schedule or arrangement 121  
includes conditions that may require the customer to curtail or 122  
interrupt electric usage during nonemergency circumstances upon 123  
notification by an electric utility. 124

(23) "Percentage of income payment plan arrears" means 125  
funds eligible for collection through the percentage of income 126  
payment plan rider, but uncollected as of July 1, 2000. 127

(24) "Person" has the same meaning as in section 1.59 of 128  
the Revised Code. 129

(25) "Advanced energy project" means any technologies, 130  
products, activities, or management practices or strategies that 131

facilitate the generation or use of electricity or energy and 132  
that reduce or support the reduction of energy consumption or 133  
support the production of clean, renewable energy for 134  
industrial, distribution, commercial, institutional, 135  
governmental, research, not-for-profit, or residential energy 136  
users, including, but not limited to, advanced energy resources 137  
and renewable energy resources. "Advanced energy project" also 138  
includes any project described in division (A), (B), or (C) of 139  
section 4928.621 of the Revised Code. 140

(26) "Regulatory assets" means the unamortized net 141  
regulatory assets that are capitalized or deferred on the 142  
regulatory books of the electric utility, pursuant to an order 143  
or practice of the public utilities commission or pursuant to 144  
generally accepted accounting principles as a result of a prior 145  
commission rate-making decision, and that would otherwise have 146  
been charged to expense as incurred or would not have been 147  
capitalized or otherwise deferred for future regulatory 148  
consideration absent commission action. "Regulatory assets" 149  
includes, but is not limited to, all deferred demand-side 150  
management costs; all deferred percentage of income payment plan 151  
arrears; post-in-service capitalized charges and assets 152  
recognized in connection with statement of financial accounting 153  
standards no. 109 (receivables from customers for income taxes); 154  
future nuclear decommissioning costs and fuel disposal costs as 155  
those costs have been determined by the commission in the 156  
electric utility's most recent rate or accounting application 157  
proceeding addressing such costs; the undepreciated costs of 158  
safety and radiation control equipment on nuclear generating 159  
plants owned or leased by an electric utility; and fuel costs 160  
currently deferred pursuant to the terms of one or more 161  
settlement agreements approved by the commission. 162

(27) "Retail electric service" means any service involved	163
in supplying or arranging for the supply of electricity to	164
ultimate consumers in this state, from the point of generation	165
to the point of consumption. For the purposes of this chapter,	166
retail electric service includes one or more of the following	167
"service components": generation service, aggregation service,	168
power marketing service, power brokerage service, transmission	169
service, distribution service, ancillary service, metering	170
service, and billing and collection service.	171
(28) "Starting date of competitive retail electric	172
service" means January 1, 2001.	173
(29) "Customer-generator" means a user of a net metering	174
system.	175
(30) "Net metering" means measuring the difference in an	176
applicable billing period between the electricity supplied by an	177
electric service provider and the electricity generated by a	178
customer-generator that is fed back to the electric service	179
provider.	180
(31) "Net metering system" means a facility for the	181
production of electrical energy that does all of the following:	182
(a) Uses as its fuel either solar, wind, biomass, landfill	183
gas, or hydropower, or uses a microturbine or a fuel cell;	184
(b) Is located on a customer-generator's premises;	185
(c) Operates in parallel with the electric utility's	186
transmission and distribution facilities;	187
(d) Is intended primarily to offset part or all of the	188
customer-generator's requirements for electricity. For an	189
industrial customer-generator with a net metering system that	190

has a capacity of less than twenty megawatts and uses wind as 191  
energy, this means the net metering system was sized so as to 192  
not exceed one hundred per cent of the customer-generator's 193  
annual requirements for electric energy at the time of 194  
interconnection. 195

(32) "Self-generator" means an entity in this state that 196  
owns or hosts on its premises an electric generation facility 197  
that produces electricity primarily for the owner's consumption 198  
and that may provide any such excess electricity to another 199  
entity, whether the facility is installed or operated by the 200  
owner or by an agent under a contract. 201

(33) "Rate plan" means the standard service offer in 202  
effect on the effective date of the amendment of this section by 203  
S.B. 221 of the 127th general assembly, July 31, 2008. 204

(34) "Advanced energy resource" means any of the 205  
following: 206

(a) Any method or any modification or replacement of any 207  
property, process, device, structure, or equipment that 208  
increases the generation output of an electric generating 209  
facility to the extent such efficiency is achieved without 210  
additional carbon dioxide emissions by that facility; 211

(b) Any distributed generation system consisting of 212  
customer cogeneration technology; 213

(c) Clean coal technology that includes a carbon-based 214  
product that is chemically altered before combustion to 215  
demonstrate a reduction, as expressed as ash, in emissions of 216  
nitrous oxide, mercury, arsenic, chlorine, sulfur dioxide, or 217  
sulfur trioxide in accordance with the American society of 218  
testing and materials standard D1757A or a reduction of metal 219



oxide emissions in accordance with standard D5142 of that 220  
society, or clean coal technology that includes the design 221  
capability to control or prevent the emission of carbon dioxide, 222  
which design capability the commission shall adopt by rule and 223  
shall be based on economically feasible best available 224  
technology or, in the absence of a determined best available 225  
technology, shall be of the highest level of economically 226  
feasible design capability for which there exists generally 227  
accepted scientific opinion; 228

(d) Advanced nuclear energy technology consisting of 229  
generation III technology as defined by the nuclear regulatory 230  
commission; other, later technology; or significant improvements 231  
to existing facilities; 232

(e) Any fuel cell used in the generation of electricity, 233  
including, but not limited to, a proton exchange membrane fuel 234  
cell, phosphoric acid fuel cell, molten carbonate fuel cell, or 235  
solid oxide fuel cell; 236

(f) Advanced solid waste or construction and demolition 237  
debris conversion technology, including, but not limited to, 238  
advanced stoker technology, and advanced fluidized bed 239  
gasification technology, that results in measurable greenhouse 240  
gas emissions reductions as calculated pursuant to the United 241  
States environmental protection agency's waste reduction model 242  
(WARM); 243

(g) Demand-side management and any energy efficiency 244  
improvement; 245

(h) Any new, retrofitted, refueled, or repowered 246  
generating facility located in Ohio, including a simple or 247  
combined-cycle natural gas generating facility or a generating 248

facility that uses biomass, coal, modular nuclear, or any other	249
fuel as its input;	250
(i) Any uprated capacity of an existing electric	251
generating facility if the uprated capacity results from the	252
deployment of advanced technology.	253
"Advanced energy resource" does not include a waste energy	254
recovery system that is, or has been, included in an energy	255
efficiency program of an electric distribution utility pursuant	256
to requirements under section 4928.66 of the Revised Code.	257
(35) "Air contaminant source" has the same meaning as in	258
section 3704.01 of the Revised Code.	259
(36) "Cogeneration technology" means technology that	260
produces electricity and useful thermal output simultaneously.	261
(37) (a) "Renewable energy resource" means any of the	262
following:	263
(i) Solar photovoltaic or solar thermal energy;	264
(ii) Wind energy;	265
(iii) Power produced by a hydroelectric facility;	266
(iv) Power produced by a small hydroelectric facility,	267
which is a facility that operates, or is rated to operate, at an	268
aggregate capacity of less than six megawatts;	269
(v) Power produced by a run-of-the-river hydroelectric	270
facility placed in service on or after January 1, 1980, that is	271
located within this state, relies upon the Ohio river, and	272
operates, or is rated to operate, at an aggregate capacity of	273
forty or more megawatts;	274
(vi) Geothermal energy;	275

(vii) Fuel derived from solid wastes, as defined in section 3734.01 of the Revised Code, through fractionation, biological decomposition, or other process that does not principally involve combustion;	276 277 278 279
(viii) Biomass energy;	280
(ix) Energy produced by cogeneration technology that is placed into service on or before December 31, 2015, and for which more than ninety per cent of the total annual energy input is from combustion of a waste or byproduct gas from an air contaminant source in this state, which source has been in operation since on or before January 1, 1985, provided that the cogeneration technology is a part of a facility located in a county having a population of more than three hundred sixty-five thousand but less than three hundred seventy thousand according to the most recent federal decennial census;	281 282 283 284 285 286 287 288 289 290
(x) Biologically derived methane gas;	291
(xi) Heat captured from a generator of electricity, boiler, or heat exchanger fueled by biologically derived methane gas;	292 293 294
(xii) Energy derived from nontreated by-products of the pulping process or wood manufacturing process, including bark, wood chips, sawdust, and lignin in spent pulping liquors.	295 296 297
"Renewable energy resource" includes, but is not limited to, any fuel cell used in the generation of electricity, including, but not limited to, a proton exchange membrane fuel cell, phosphoric acid fuel cell, molten carbonate fuel cell, or solid oxide fuel cell; wind turbine located in the state's territorial waters of Lake Erie; methane gas emitted from an abandoned coal mine; waste energy recovery system placed into	298 299 300 301 302 303 304

service or retrofitted on or after the effective date of the 305  
amendment of this section by S.B. 315 of the 129th general 306  
assembly, September 10, 2012, except that a waste energy 307  
recovery system described in division (A) (38) (b) of this section 308  
may be included only if it was placed into service between 309  
January 1, 2002, and December 31, 2004; storage facility that 310  
will promote the better utilization of a renewable energy 311  
resource; or distributed generation system used by a customer to 312  
generate electricity from any such energy. 313

"Renewable energy resource" does not include a waste 314  
energy recovery system that is, or was, on or after January 1, 315  
2012, included in an energy efficiency program of an electric 316  
distribution utility pursuant to requirements under section 317  
4928.66 of the Revised Code. 318

(b) As used in division (A) (37) of this section, 319  
"hydroelectric facility" means a hydroelectric generating 320  
facility that is located at a dam on a river, or on any water 321  
discharged to a river, that is within or bordering this state or 322  
within or bordering an adjoining state and meets all of the 323  
following standards: 324

(i) The facility provides for river flows that are not 325  
detrimental for fish, wildlife, and water quality, including 326  
seasonal flow fluctuations as defined by the applicable 327  
licensing agency for the facility. 328

(ii) The facility demonstrates that it complies with the 329  
water quality standards of this state, which compliance may 330  
consist of certification under Section 401 of the "Clean Water 331  
Act of 1977," 91 Stat. 1598, 1599, 33 U.S.C. 1341, and 332  
demonstrates that it has not contributed to a finding by this 333  
state that the river has impaired water quality under Section 334

303(d) of the "Clean Water Act of 1977," 114 Stat. 870, 33	335
U.S.C. 1313.	336
(iii) The facility complies with mandatory prescriptions	337
regarding fish passage as required by the federal energy	338
regulatory commission license issued for the project, regarding	339
fish protection for riverine, anadromous, and catadromous fish.	340
(iv) The facility complies with the recommendations of the	341
Ohio environmental protection agency and with the terms of its	342
federal energy regulatory commission license regarding watershed	343
protection, mitigation, or enhancement, to the extent of each	344
agency's respective jurisdiction over the facility.	345
(v) The facility complies with provisions of the	346
"Endangered Species Act of 1973," 87 Stat. 884, 16 U.S.C. 1531	347
to 1544, as amended.	348
(vi) The facility does not harm cultural resources of the	349
area. This can be shown through compliance with the terms of its	350
federal energy regulatory commission license or, if the facility	351
is not regulated by that commission, through development of a	352
plan approved by the Ohio historic preservation office, to the	353
extent it has jurisdiction over the facility.	354
(vii) The facility complies with the terms of its federal	355
energy regulatory commission license or exemption that are	356
related to recreational access, accommodation, and facilities	357
or, if the facility is not regulated by that commission, the	358
facility complies with similar requirements as are recommended	359
by resource agencies, to the extent they have jurisdiction over	360
the facility; and the facility provides access to water to the	361
public without fee or charge.	362
(viii) The facility is not recommended for removal by any	363

federal agency or agency of any state, to the extent the 364  
particular agency has jurisdiction over the facility. 365

(c) The standards in divisions (A) (37) (b) (i) to (viii) of 366  
this section do not apply to a small hydroelectric facility 367  
under division (A) (37) (a) (iv) of this section. 368

(38) "Waste energy recovery system" means either of the 369  
following: 370

(a) A facility that generates electricity through the 371  
conversion of energy from either of the following: 372

(i) Exhaust heat from engines or manufacturing, 373  
industrial, commercial, or institutional sites, except for 374  
exhaust heat from a facility whose primary purpose is the 375  
generation of electricity; 376

(ii) Reduction of pressure in gas pipelines before gas is 377  
distributed through the pipeline, provided that the conversion 378  
of energy to electricity is achieved without using additional 379  
fossil fuels. 380

(b) A facility at a state institution of higher education 381  
as defined in section 3345.011 of the Revised Code that recovers 382  
waste heat from electricity-producing engines or combustion 383  
turbines and that simultaneously uses the recovered heat to 384  
produce steam, provided that the facility was placed into 385  
service between January 1, 2002, and December 31, 2004. 386

(39) "Smart grid" means capital improvements to an 387  
electric distribution utility's distribution infrastructure that 388  
improve reliability, efficiency, resiliency, or reduce energy 389  
demand or use, including, but not limited to, advanced metering 390  
and automation of system functions. 391

(40) "Combined heat and power system" means the 392  
coproduction of electricity and useful thermal energy from the 393  
same fuel source designed to achieve thermal-efficiency levels 394  
of at least sixty per cent, with at least twenty per cent of the 395  
system's total useful energy in the form of thermal energy. 396

~~(41) "Legacy generation resource" means all generating 397  
facilities owned directly or indirectly by a corporation that 398  
was formed prior to 1960 by investor owned utilities for the 399  
original purpose of providing power to the federal government 400  
for use in the nation's defense or in furtherance of national 401  
interests, including the Ohio valley electric corporation. 402~~

~~(42) "Prudently incurred costs related to a legacy 403  
generation resource" means costs, including deferred costs, 404  
allocated pursuant to a power agreement approved by the federal 405  
energy regulatory commission that relates to a legacy generation 406  
resource, less any revenues realized from offering the 407  
contractual commitment for the power agreement into the 408  
wholesale markets, provided that where the net revenues exceed 409  
net costs, those excess revenues shall be credited to customers. 410  
Such costs shall exclude any return on investment in common 411  
equity and, in the event of a premature retirement of a legacy 412  
generation resource, shall exclude any recovery of remaining 413  
debt. Such costs shall include any incremental costs resulting 414  
from the bankruptcy of a current or former sponsor under such 415  
power agreement or co-owner of the legacy generation resource if 416  
not otherwise recovered through a utility rate cost recovery 417  
mechanism. 418~~

~~(43) "Green energy" means any energy generated by using an 419  
energy resource that does one or more of the following: 420~~

~~(a) Releases reduced air pollutants, thereby reducing 421~~

cumulative air emissions;	422
(b) Is more sustainable and reliable relative to some fossil fuels.	423 424
"Green energy" includes energy generated by using natural gas as a resource.	425 426
(B) For the purposes of this chapter, a retail electric service component shall be deemed a competitive retail electric service if the service component is competitive pursuant to a declaration by a provision of the Revised Code or pursuant to an order of the public utilities commission authorized under division (A) of section 4928.04 of the Revised Code. Otherwise, the service component shall be deemed a noncompetitive retail electric service.	427 428 429 430 431 432 433 434
<b>Section 2.</b> That existing section 4928.01 of the Revised Code is hereby repealed.	435 436
<b>Section 3.</b> That section 4928.148 of the Revised Code is hereby repealed.	437 438
<b>Section 4.</b> (A) Any mechanism for retail recovery of prudently incurred costs authorized and established pursuant to division (A) of section 4928.148 of the Revised Code as that section existed prior to the effective date of this section is hereby terminated.	439 440 441 442 443
(B) Any mechanism for retail recovery of costs for all generating facilities owned directly or indirectly by a corporation that was formed prior to 1960 by investor-owned utilities for the original purpose of providing power to the federal government for use in the nation's defense or in furtherance of national interests, including the Ohio Valley Electric Corporation, that was authorized under section 4928.143	444 445 446 447 448 449 450



of the Revised Code, or any other section of the Revised Code, 451  
and that was in effect on or before the effective date of H.B. 6 452  
of the 133rd General Assembly shall not be revived, reimposed, 453  
reestablished, or in any way reinstated as a result of this 454  
act, or Public Utilities Commission order, decision, or rule, 455  
and no amount, charge, mechanism, or rider related to such 456  
mechanism may be assessed or collected from customers. 457

**Section 5.** Upon the effective date of this section, and 458  
notwithstanding section 4905.32 of the Revised Code and any 459  
other provision in Title XLIX of the Revised Code to the 460  
contrary, the full amount of revenues collected from customers 461  
through an amount, charge, mechanism, or rider established under 462  
section 4928.148 of the Revised Code, as that section existed 463  
prior to the effective date of this section, shall be promptly 464  
refunded to customers from whom the revenues were collected. 465  
Refunds paid to customers shall be allocated to customer classes 466  
in the same proportion as originally collected. 467